

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-039-20,140-00-00 (of this well) 6/88
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR John O. Farmer, Inc. OPERATORS LICENSE NO. 5135
ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913) 483-3144
LEASE (FARM) Tacha WELL NO. #1 WELL LOCATION SW SW SE COUNTY Decatur
SEC. 22 TWP. 4S RGE. 27 ~~(E) or (W)~~ TOTAL DEPTH 3700' PLUG BACK TD 3700'

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8-5/8" SET AT 201' CEMENTED WITH 160 SACKS
CASING SIZE 5-1/2" SET AT 3699' CEMENTED WITH 200 SACKS
PERFORATED AT 3662-66', 3643-48', 3599-06', 3498-00', 3483-86'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL As recommended by KDHE

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Drilled prior
(If not, explain) (If not, explain) to inception of ACO-1

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 10:00 A.M., July 6, 1988

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS Lawrence Eichman
PHONE # (913) 434-2444

ADDRESS Rt. 2, Box 123, Plainville, KS 67663

PLUGGING CONTRACTOR John O. Farmer, Inc. LICENSE NO. 5135 6/88

ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913) 483-3144

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: John O. Farmer II
(Operator or Agent)

DATE: June 15, 1988

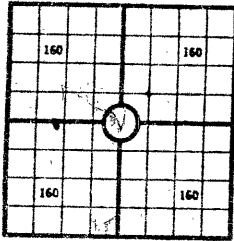
(4)

FARM NAME TACHA WELL NO. 1 COUNTY Decatur SEC. 22 TWP. 4S RGE. 27W

OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Kansas

640 Acres
N



Locate well correctly

COUNTY Decatur, SEC. 22, TWP. 4S, RGE. 27W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Kansas
 DRILLING STARTED 2/10, 1970, DRILLING FINISHED 2/20, 70
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 SW 1/4 SE 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2539 GROUND 2536
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	201'		160 sx.						cement
5 1/2"	3699'		200 sx.						cement

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to RTD Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand; whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface		201			
Shale	201	1798			
Sand	1798	1925			
Redbed	1925	2095			
Anhydrite	2095	2130			
Shale shells	2130	2540			
Shale lime	2540	2915			
Lime shale	2915	3525			
Lime	3525	3625			
Lime shale	3625	3700			

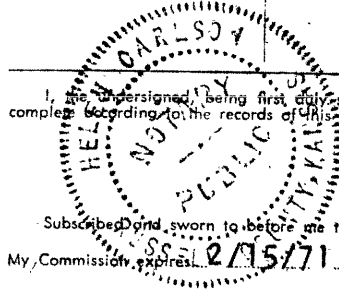
RECEIVED
STATE CORPORATION COMMISSION

JUN 6 1988

CONSERVATION DIVISION
Wichita, Kansas

Log Tops
 Howard 3256'
 Heebner 3454'
 Toronto 3484'
 Lansing 3499'
 Base Kansas City 3694'
 Log T.D. 3697'
 Rotary T.D. 3700'

15-039-20140-0000



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 5th day of March, 1970

My Commission expires 2/15/71

Helen Carlson
Notary Public

Helen Carlson



Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

June 21, 1988

SEP 21 '88

WELL PLUGGING NOTICE

EXPIRES

Tacha #1
SW SW SE
Sec. 22-04S-27W
Decatur County

John O. Farmer, Inc.
P. O. Box 352
Russell, KS 67665

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist

Shari Feist
Director
State Corporation Commission

DISTRICT #4 2301 E. 13th, Hays, KS 67601 (913) 628-1200