STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-039- (This must be listed; if no API# was i	-20,140-00-00 ssued, please	of this we note drilli	11) (date.)
LEASE OPERATOR John O. Farmer, Inc.				
ADDRESS P.O. Box 352, Russell, KS				
LEASE (FARM) Tacha WELL NO. #1	_			
SEC. 22 TWP. 4S RGE. 27 (AP) SYE (W) TO				-
Check One:				
OIL WELL X GAS WELL D & A	SWD or INJ WE	LL D	OCKET NO	
SURFACE CASING SIZE 8-5/8" SET AT		NIED WITH _	160 s	ACKS
CASING SIZE 5-1/2" SET AT	3699' CEM E	NTED WITH _	200 S	ACKS
PERFORATED AT 3662-66', 3643-48',				
CONDITION OF WELL: GOOD X POOR	CASING LEA	AK	JUNK IN HOLE	***************************************
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS			***************************************	
(If additional space	is needed use	back of for	cm)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS F	EQUIRED?	Yes IS	S ACO-1 FILED?	Drilled prio
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN		10:00 A.M.	July 6, 1988	
PLUGGING OF THIS WELL WILL BE DONE IN ACC REGULATIONS OF THE STATE CORPORATION COMMISSI	CORDANCE WITH	K.S.A. 55-10	Ol <u>et seg</u> AND 1	THE RULES AND
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO	BE IN CHARGE			
Lawrence Eichman		91: 21 PHONE # (91:	ATE CORPORATION COM 3) 434-2444	MISSION
ADDRESS Rt. 2, Box 123, Plainville, KS 6	7663		JUN 1 6 198	8 6-16-8
PLUGGING CONTRACTOR John O. Farmer, Inc.		LICENSE NO.	1	188
ADDRESS P.O. Box 352, Russell,		PHONE # (913	Wichita Kanasa	ION
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGE	NT SIGNED:	Jan D. Fa	unc II-	
6	D አጣዊ: •		e 15, 1988	

ADDRESS Box 352, Russell, Kansas

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RGE.
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COUNTY DECATUR, SEC. 22 TWP 4S RGE 27W COMPANY OPERATING JOHN 0. Farmer, Inc. OFFICE ADDRESS BOX. 352, RUSSell, Kans SILLING STARTED. 2/10 1970 DRILLING FINISHED. 2/20, 70 DATE OF FIRST PRODUCTION. COMPLETED. WELL LOCATED. SW. 1/4 SW. 1/4 SE. 1/4 North of Sc. Elevation (Relative to soci level) DERRICK FLOOR 2539 GROUNS. 5.3 CHARACTER OF WELL (OIL, gas or dryhole). OIL OR GAS SANDS OR ZONES Name		640 A			`			_	_				
OFFICE ADDRESS BOX 352, RUSSE11, Kans DRILLING STARTED 2/10 1970, DRILLING FINISHED 2/20, 7 DRIL		N	 -	_ 0	Q.YTMUC	eca	tur, sec	2.2	2, n	NP 45	<u>,</u>	RGE.	? 7 \
OFFICE ADDRESS BOX 352, RUSSell, Kans DRILLING STARTED 2/10 1970, DRILLING FINISHED 2/20, A North of St. Line and fr. East of West Line of Quarter Sec. Elevation (Relative to sea level) DERRICK FLOOR 53.9 GROUND, 5.3 CHARACTER OF WELL (Oil, gas or dryhole). OIL OR GAS SANDS OR ZONES Name From To No. of Shots Formation From To Size of Sh. Amount Set Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Make Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Make CEMENTING AND MUDDING CEMENTING AND MUDDING Liner Record. Amount Set Sacks Chemical Method of Cementing Amount Mudding Results (See Note) 5/811 20 160 SX. CEMENT Method of Cementing Amount Mudding Results (See Note) Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED ROTE: Were bottom hole plugs used? In Length of lest. Wat	· _ _	 		c	YMAAMC	OPERAT	ING JO	hn	0.	Farm	er,	<u>Ir</u>	C.
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WELL LOCATED. SW. 1/4 SE 1/4 North of St. Line and ft. East of West Line of Quarter Sec Elevation (Relative to soa level) DERRICK FLOOZ 539 GROUNE, 53 CHARACTER OF WELL (OII, gas or dryhole). OIL OR GAS SANDS OR ZONES Name From To Name From To Name From To Size of Sh. Sands of Shot Record Perforating Record If Any Shot Record Formation From To No. of Shots Formation From To Size of Sh. Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Make Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Make Size Amount Set' Sacks Ft. In. Cement Gal. Make Cementing Method of Results Ft. In. Cement Gal. Make Cementing Amount Mudding Results Size Amount Set' Sacks Ft. In. Cement Gal. Make Cementing Amount Mudding Results Size Amount Set' Sacks Ft. In. Cement Gal. Make Cementing Amount Mudding Results Size Amount Set' Sacks Ft. In. Cement Gal. Make Cementing Amount Mudding Results Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from Geet to Feet to Feet, and from feet to Feet to Feet, and from feet to Feet and Fools were used from Feet to Feet, and from feet to Feet to Feet, and from feet to Feet to Feet, and from feet to Feet initial test: whether by flow through tubing or casing or by pumping. Amount of Oil Production bbls. Size of chake, if any Length of test. Wat													
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Helen Carlson Notary Public.

State of Kansas



15-039-2040-00-00

Kansas Corporation Commission

CONSERVATION DIVISION

SHARI M. FEIST, DIRECTOR

200 Colorado Derby Bldg.

202 W. 1st Street

Wichita, KS 67202-1286

(316) 263-3238

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH MCCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

COMMISSIONER
ECUTIVE DIRECTOR
BENERAL COUNSEL
THIS NOTICE

June 21, 1988

SEP 21 '88

WELL PLUGGING NOTICE

EXPIRES

Tacha #1 SW SW SE Sec. 22-04S-27W Decatur County

John O. Farmer, Inc. P. O. Box 352 Russell, KS 67665

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist

Director

State Corporation Commission