### STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15-039-19039-60-02 WE

# WELL PLUGGING APPLICATION FORM (File One Copy)

45-039-00564-0000

API NUMBER $3-7-54$ (of this well)
API NUMBER $3-7-54$ (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR Viking Resources, Inc. OPERATORS LICENSE NO. 5011
ADDRESS 105 S. Broadway, Suite 1040, Wichita, KS PHONE # (316) 262-2502
67202-4224  LEASE (FARM) Jennings Unit WELL NO. 4-6 WELL LOCATION SW NW SW COUNTY Decatur
SEC. 25 TWP. 4s RGE. 27 (R) or (W) TOTAL DEPTH 3524 PLUG BACK TD 3524
Check One:
OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO.
SURFACE CASING SIZE 10-3/4 SET AT 693 CEMENTED WITH 350 SACKS
CASING SIZE 7 SET AT 3521 CEMENTED WITH 175 SACKS
PERFORATED AT 3041-49, 3087-95, 3115-21, 3130-36, 3151-54, 3179-84, 3245-51, 3337-43, 3413-21, 3453-60, 3493-99, OH 3521-24  CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Sand off all perfs, cap with 5 sacks cement,
shoot and pull 7:. Pump 250-300 sacks 60/40 poz, 8% gel w/5 sacks bulls down surface pipe.
(If additional space is needed use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN June 5, 1990
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seg AND THE RULES AN REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
James B. Devlin PHONE # (316) 262-2502
ADDRESS 105 South Braodway, Suite 1040, Wichita, Kansas 67202-4224
PLUGGING CONTRACTOR OF Kelso Casing Pulling, INc. LICENSE NO. 6050
ADDRESS Box 347, Chase, KS 67524 PHONE # (316) 938-2942
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator or Agent)
5-23 00
DATE: 22 May 1990

# 15-039-00564-00-00 15-039-19039-00-02 LOG OF WELL Jennings

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## State of Kansas



# 15-039-19039-00-02

# Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH MCCONNELL
FRANK A. CARO, JR.

GOVERNOA
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

THIS NOTICE

AUG 24 1990

**EXPIRES** 

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

May 24, 1990 NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Viking Resources, Inc. 105 S. Broadway, Suite 1040 Wichita, KS 67202-4224

Jennings Unit 4-6 SW NW SW Sec. 25-04-27W Decatur County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shau Gust Albucht
Shari Feist Albrecht
Director

District:	#4	2301 E. 13th
	***************************************	Hays, KS 67601
		(913) 628–1200