

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM

(File One Copy)

API NUMBER 15-039-00566-0070 (of this well)  
2-4-53

(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Viking Resources, Inc. OPERATORS LICENSE NO. 5011

ADDRESS 105 S. Broadway, Suite 1040, Wichita, KS PHONE # (316) 262-2502

LEASE (FARM) Jennings Unit WELL NO. 3-1 WELL LOCATION NE SW NE COUNTY Decatur  
67202-4224

SEC. 25 TWP. 4s RGE. 27 (E) or (W) TOTAL DEPTH 3616 PLUG BACK TD 3608

Check One:

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. E-8190

SURFACE CASING SIZE 10-3/4 SET AT 678 CEMENTED WITH 575 SACKS

CASING SIZE 7 SET AT 3611 CEMENTED WITH 225 SACKS

PERFORATED AT 3189-95, 3465-69, 3500-09, 3528-34

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Sand off all perms. cap with 5 sacks cement.

shoot and pull 7: Pump 250-300 sacks 60/40 poz, 8% gel w/5 sacks bulls down surface pipe.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED?   
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN June 5, 1990

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

James B. Devlin PHONE # (316) 262-2502

ADDRESS 105 South Broadway, Suite 1040, Wichita, Kansas 67202-4224

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS Box 347, Chase, KS 67524 PHONE # (316) 938-2942

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: James B. Devlin  
(Operator or Agent)

DATE: 22 May 1990

(4)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 23 1990  
CONSERVATION DIVISION  
Wichita, Kansas

5-23-90

6/90

15-039-00566-00-XX  
01 EEO

LOG OF WELL

Jennings Unit

Form PO-214 Sheet 1 (12-50)20M

MUNSON-TOWNSITE UNIT NO. 1 (3-2)

SHEET 1

OWNER: The Texas Company DIVISION: Oklahoma DATE MADE: February 18, 1953

CONTRACT: Kansas LEASE: Munson-Townsite Unit WELL NO.: 1

STATE: Kansas COUNTY OR PARISH: Decatur TWP.: 4S RANGE: 27W SEC.: 25

LOCATION OF WELL: NE SW NE

COMMENCED RIGGING UP: 1-8-53 COMMENCED DRILLING: 1-8-53 COMPLETED DRILLING: 2-4-53

DAY DRILLER: \_\_\_\_\_ NIGHT DRILLER: \_\_\_\_\_ CONTRACTOR: Stickle Drilling Co.

CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0 TO 3616 COMPANY RIG NO. \_\_\_\_\_

TOTAL DEPTH: 3616' MEASURED BY: M. C. Harrell ELEVATION: KB--2498  
PBTD 3285' DF--2496  
QL--2492

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	680'		(New SW Casing)								FT.
7"	20#	3615'		(J-55 New Conversion Casing)								FT.
												FT.
												FT.
												FT.
												FT.
												FT.
10-3/4" casing set at 678' with 575 sacks cement, cement circulated.												
7" casing set at 3611' with 225 sacks cement, 3% gel.												

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_

LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_

HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_

REMARKS: Measurement from BH-KB 6.50', BH-QL 2.00'

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND		DESCRIPTION, KIND, SIZE, ETC.			

Completed Testing 2-6-53

FLOWING, PUMPING, GASSER OR DRY: Pumping PRODUCTION FIRST 24 HOURS: 24 BO & 13 BW PRODUCTION SETTLED \_\_\_\_\_

IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_

KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_

NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_

LENGTH OF SHELLS \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_

BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_

TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_

PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY. SHOT FURNISHED BY \_\_\_\_\_

NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_

COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: Munson Townsite Unit #1  
Jennings Pool  
T.D. 3616' - PBTD 3285'  
Completed Drilling 2-4-53  
Completed Testing 2-6-53

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS \_\_\_\_\_



15-039-00566-00-20

Kansas Corporation Commission

MIKE HAYDEN GOVERNOR  
KEITH R. HENLEY CHAIRMAN  
RICH KOWALEWSKI COMMISSIONER  
MARGALEE WRIGHT COMMISSIONER  
JUDITH McCONNELL EXECUTIVE DIRECTOR  
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE  
AUG 24 1990  
EXPIRES

CONSERVATION DIVISION  
SHARI FEIST ALBRECHT, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

May 24, 1990

NOTICE OF RECEIPT OF  
WELL PLUGGING APPLICATION

Viking Resources, Inc.  
105 S. Broadway, Suite 1040  
Wichita, KS 67202-4224

Jennings Unit 3-1  
NE SW NE  
Sec. 25-04-27W  
Decatur County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

*Shari Feist Albrecht*  
Shari Feist Albrecht  
Director

District: #4 2301 E. 13th  
Hays, KS 67801  
(913) 628-1200