

SIDE ONE

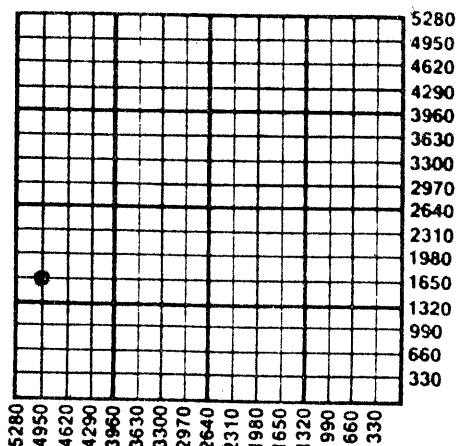
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 137-20,039-00-01
County Norton
SW NW SW Sec. 2 Twp. 4 Rge. 23 East West
1650 Ft. North from Southeast Corner of Sec.
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Harting Well # 4
Field Name Harting
Producing Formation LKC
Elevation: Ground 2376 KB 2381

Operator: License # 6016
Name: Condor Energy, Inc.
Address: BOX 108
City/State/Zip: Great Bend, Ks. 67530
Purchaser: Citgo
Operator Contact Person: Jim Davis
Phone: (316) 792-1751

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 12-24-69
Name of Original Operator A. Ainsworth
Original Well Name Harting # 4
Date of Recompletion: 9-11-89 9-14-89
Commenced _____ Completed _____
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 3508 PBTD
 Conversion to Injection/Disposal
Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
JAN 16 1990

1-16-90
STATE OF KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature James P. Davis Title President Date 9-18-89
Subscribed and sworn to before me this 18th day of September 19 89
Notary Public H. D. Boyd Date Commission Expires 8-3-93



X P1

SIDE TWO

Operator Name Condor Energy, Inc. Lease Name Harting Well # 4

Sec. 2 Twp. 4 Rge. 23 East West

County Norton

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name LKC Top 3473 Bottom 3480

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
<u>2</u>	<u>3473-3478</u>		<u>1500 gal. 15% acid</u>

PBTD 3508 Plug Type Cast Iron Bridge Plug

TUBING RECORD

Size 2 3/8 Set At 3500 Packer At _____ Was Liner Run _____ Y N

Date of Resumed Production, Disposal or Injection 9-15-89

Estimated Production Per 24 Hours Oil 40 Bbls. Water 0 Bbls. Gas-Oil-Ratio _____ Gas _____ Mcf

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

