KANSAS		0		V		0				
WELL COMPLETION REPORT AND DRIELER'S LOG								S. 31 T. 45 R20W W		
API No. 15 —_			Loc. C SW SW							
API No. 15 —	147-		, 344	•		1				
Operator						 •	County $\underline{ t Phil}$			
F & M OIL	CO., Inc.	- 1	640 Acres N							
Address										
422 Union Well No.	Center Wid	chita, 1	Kansas				160	160		
# 1		wman						논로니니니니		
Footage Location	1 50	WIIIaII								
feet from	(N) (S) line		feet	from (E) (W)	line	Ī				
Principal Contractor		Geo	logist				160	160		
Thunderbir	d Drilling		Paul of Depth	Montoia						
	08-24		3574	P.B.T.D.		l.	Locate Elev.: Gr. <u>2</u>	well correctly		
08-18-81 Directional Deviation	1 00-24		and/or Gas Purc	haser						
			,			'	DF	кв_2034		
	and the same of th		CASING	RECORD						
Report of all stri	ngs set — surface,	·								
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Туре сеп	nent	Sacks	Type and percent additives		
Surface	12½	8 5/8		328'	comme	on	250	2% gel. 3% (
	1									
			-							
	LINER RECOI	RD		·		PERFORA	ATION RECOR	D		
Top, ft.	LINER RECOI	RD Sacks o	ement	Shots	per ft.		ATION RECOR	D Depth interval		
Top, ft.		Sacks o	ement	Shots						
Top, ft.	Bottom, ft.	Sacks o		Shots			е & туре	Depth interval		
	TUBING RECO	Sacks o			per ft.	Size	e & type	Depth interval		
	TUBING RECO	Sacks o	set at URE, SHOT, (per ft.	Size	PE STATE CORPO	Depth interval		
	TUBING RECO	Packer ACID, FRACT	set at URE, SHOT, (per ft.	Size	PE STATE CORPO	Depth interval		
	TUBING RECO	Packer ACID, FRACT	set at URE, SHOT, (per ft.	Size	STATE CORPO Dep CONSERV	Depth interval CEIVED RATION COMMUNICATION ATION DIVISION		
	TUBING RECO	Packer ACID, FRACT	set at URE, SHOT, (per ft.	Size	STATE CORPO	Depth interval CEIVED RATION COMMUNICATION th interval treated ATION DIVISION ita. Kansas		
	TUBING RECO	Packer ACID, FRACT	set at URE, SHOT, (CEMENT SQ	per ft.	Size	STATE CORPO	Depth interval CEIVED RATION COMMUNICATION ATION DIVISION		
	TUBING RECO	Packer ACID, FRACT	URE, SHOT, o	CEMENT SQI	JEEZE RECC	Size	STATE CORPO	Depth interval CEIVED RATION COMMUNICATION th interval treated ATION DIVISION ita. Kansas		
Size	Bottom, ft. TUBING RECO Setting depth Amou	Packer ACID, FRACT	URE, SHOT, of material used INITIAL PRogrammethod (flowing method (flowing gas)	ODUCTION	JEEZE RECC	Size	STATE CORPO Dep CONSERV Wich	Depth interval CEIVED RATION COMMUNICATION th interval treated ATION DIVISION ita. Kansas		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator F & M OIL CO.,	DRY HOLE, SWDW, ETC.: dry							
Well No.								
#1 \$1T4S_R20W_W	Bowman							
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
to blow, recobe ifp 109-119#, i DST #2 3390-34	10'. 30-45-30-45, gred 60' muddy water sip 1183#, fsip 111 50', 30-30-60-30, ifp 82-82#, isip1#.	, 9#.		Sample Tops: Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing	1614 (+ 420			
		, in the second second		 Electric Log	Tops:			
				Anhydrite Topeka Heebner Toronto Lansing B/KC Arbuckle RTD LTD	1617 (+ 417 3021 (- 987 3214 (-1180 3242 (-1208 3261 (-1227 3451 (-1417 3548 (-1514 3574 (-1540			
	·							
	USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE WE	LL RECOPD				
Date Received		for I Aba 1'						
		lo. U. Jalkoushi) Signature						
		ent	Tido					
		Septem	nber 17, 1981					
4				Date				