

15-039-00023-00-01<sup>4</sup>

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5153  
Name Texaco Inc.  
Address P. O. Box 2420  
Tulsa, OK 74102  
City/State/Zip \_\_\_\_\_

Purchaser \_\_\_\_\_

Operator Contact Person N. E. Morton  
Phone (918) 560-6000

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 9/12/51

DATE OF RECOMPLETION:  
2/25/88 4/13/88  
Commenced Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)? XXXXXX

API NO. 15- ~~039-97267~~  
County Decatur  
NW NW SE \_\_\_\_\_ Sec 25 Twp 4S Rge 27  East  
\_\_\_\_\_  West

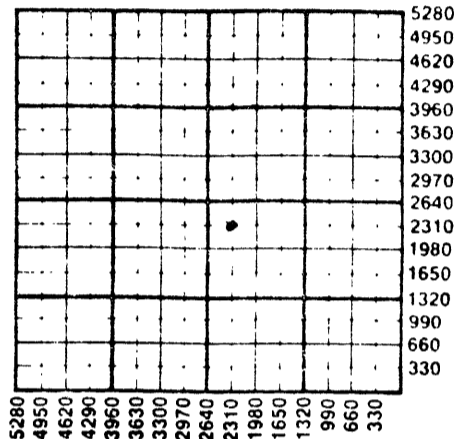
2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Jennings Unit Tr. 5 Well # 1

Field Name Jennings

Name of New Formation Pre-Cambrian Granite Wash

Elevation: Ground 2502 KB \_\_\_\_\_  
Section Plat



RECEIVED  
09-02-88  
SEP - 2 1988  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

K. C. C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....  
9-2-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Dist. Comm. Engr. Date 8/29/88

Subscribed and sworn to before me this 31st day of August 19 88

Notary Public [Signature] Date Commission Expires July 21, 1991

ELIZABETH A. LEGG  
My Commission Expires  
July 21, 1991

SIDE TWO

Operator Name Texaco Inc. Lease Name Jennings Unit Tr. 5 Well # 1  
 Sec 25 Twp 4S Rge 27  East  West County Decatur

RECOMPLETED FORMATION DESCRIPTION:

         Log          Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	1474'		50-50 POZ	350	10% NACL & 1% CC
<input checked="" type="checkbox"/> Protect Casing	930'		50-50 POZ	375	10% NACL & 1% CC
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone	Pump 150 sx w/2% gel, 10% NACL & 2% CC down annulus of surface and production casing.				

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
	3770-90 & 3770-3926	300 gals HCL
		18,000 gals gelled wtr & 24,000# sd

PBTD TD 3926' Plug Type         

TUBING RECORD:

Size 2-3/8" Set At 3614' Packer At 3614 & 2967 Was Liner Run?          Y  N  
Duolined  
 Date of Resumed Production, Disposal or Injection 4/13/88  
 Estimated Production Per 24 Hours          bbl/oil 980 bbl/water @ 1400 PSI  
         MCF gas          gas-oil ratio