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15-137-00529-00-00 API Number: 15- - 08-24-53 TO: STATE CORPORATION COMMISSION **NE NE NW** /4 SEC. **01**, **04** S, **24** W CONSERVATION DIVISION - PLUGGING <u>33</u>0 130 SOUTH MARKET, SUITE 2078 _____ feet from N section line WICHITA, KANSAS 67202 2310 _____ feet from W section line Operator license#____5135 Lease: _____ Well #___1___ County: Norton Operator: John O. Farmer, Inc. Well total depth 3812 /23.89 Address: P.O. Box 352 Russell, Kansas 67665 Conductor Pipe: 0 inch @ 0 feet Surface pipe 8% Inch @ 255 feet W/125 sxs.Aband. oil well_x_, Gas well____, Input well____, SWD____, D & A___ Plugging contractor: Allied Cementing _____ License#_____ Address: Russell, Kansas 67665 Company to plug at: Hour: 9:00 A.M. Day: 29 Month: August Year 1995 Plugging proposal received from: Duane Eichman Company: John O. Farmer, Inc. Phone:___ Were: 5 1/2" casing set at 3805' w/75 sxs cement. O.H. at 3805' - 3812'. Perf Anhy at 2080' - Dakota at 990' - W.L.M. 3812' - T.O.F. at 2000'. Ordered 300 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Plugging Proposal Received by: Dennis L. Hamel Plugging operations attended by agent? All[x], Part[], None[Completed: Hour: 12:00 P.M., Day: 29 , Month: August , Year: 1995 Actual plugging report: Pumped down 5 1/2" casing with 260 sxs cement with 400# hulls. Max. P.S.I. 1200#. S.I.P. 300#. Pumped down 8 5/8" S.P. with 40 sxs cement with 100# hulls. Max. P.S.I. 300#. S.I.P. 200#. Remarks: Condition of casing(in hole): GOOD X BAD Anhy.plug: YES___X NO_ Bottom plug(in place): YES X , CALC , NO ____ Dakota plug: YES X, NO Plugged through TURING CASING X Elevation:__ GL

] observe the plugging.

(agent)

Form CP-2/3