

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-179-20560-00-00  
Spot: SWNWNE Sec/Twnshp/Rge: 17-9S-26W  
4290 feet from S Section Line, 2310 feet from E Section Line  
Lease Name: MILLS Well #: 17-23  
County: SHERIDAN Total Vertical Depth: 4067 feet

Operator License No.: 5474  
Op Name: NORTHERN LIGHTS OIL COMPANY, L  
Address: PO BOX 164  
ANDOVER, KS 67002

CIBP Size: feet: 3981  
PROD Size: 4.5 feet: 4089 150 SX CMT  
SURF Size: 8.625 feet: 289 235 SX CMT

# 132<sup>18</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/17/2004 2:00 PM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: KURT SMITH / HAROLD BE Company: NORTHERN LIGHTS OIL COMPAN Phone: (316) 733-1515

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel and 600# hulls.  
Top down plug.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 09/17/2004 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 289' w/235 sxs cement.  
4 1/2" production casing set at 4089' w/175 sxs cement.  
Connected to 4 1/2" production casing - pumped 225 sxs cement with 500# hulls.  
Max. P.S.I. 500#. S.I.P. 350#.  
Connected to 8 5/8" surface casing - pumped 50 sxs cement with 100# hulls.  
Max. P.S.I. 0#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4018	4020		
3900	3901		

RECEIVED  
OCT 21 2004  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #12100.

Plugged through: CSG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

INVOICED

DATE 10-21-04

INV. NO. 205060689

OCT 19 2004

OXFORD EXPLORATION COMPANY  
 1030 DENVER CLUB BLDG.  
 DENVER, CO. 80202  
 CONTR MURFIN DRILLING COMPANY

REPLACEMENT CARD:  
 #17-23 MILLS

17-9-26W  
 SW NW NE

CTY SHERIDAN

GEOL J. L. REEVES

FIELD GEORGE

E 2696 KB CM 5/28/80 <sup>CARD</sup> ISSUED 8/21/80 IF P 21 B0 & 30 BWP  
 2691 GL LANS F 3900-01

+	+	+
+	+	+
+	+	+

API 15-179-20,560

LOG	TOPS	DEPTH	DATUM
HEED		3788	-1092
TOR		3809	-1113
LANS		3829	-1133
LANS B		3854	-1158
LANS C		3912	-1216
LANS D		3957	-1261
LANS E		3998	-1302
LANS F		4017	-1321
B' KC		4043	-1347
RTD		4067	-1371

8-5/8" 289/235sx, 4 1/2" 4089  
 DST (1) 3968-4000 (LANS D,E)/15-30-15-60  
 REC 65' M (\*PKR LEAKED, FSIP IS  
 PARTIALLY HYDROSTATIC), SIP 260-  
 1150\*, FP 55-65#  
 DST (2) 4000-4026 (LANS E,F)/15-30-30-60  
 REC 2' FO, 30' HOCM, 60' SOCM, SIP  
 909-614#, FP 40-40#  
 DST (3) 3884-3917 (LANS B,C W/STR PKR)/  
 15-30-30-60, REC 120' MO, (30% O),  
 20' MO (15%), 60' SOCM, 740' SW, SIP  
 1233-1233#, FP 70-208/259-446#  
 MICT - CO, PF (L LANS F) 4018-20, TST  
 SSO, SET BP, PF 3900-01, TST GSO, NAT,  
 POP

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

INFO RELEASED: 10/23/80 WAS OPERATIONS  
 SUSPENDED

INVOICE