

EFFECTIVE DATE: 2-14-96  
DISTRICT # 4  
SGA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 2 18 96 \* Spot NE NE NE Sec 26 Twp 4 S. Rg 20W East West

OPERATOR: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, KS 67202  
Contact Person: Lisa Thimmesch  
Phone: (316) 267-4375

\* 400 feet from South / North line of Section  
\* 485 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR  
County: Phillips  
Lease Name: Satter Well #: 2  
Field Name: Slinker

\* CONTRACTOR: License #: Murfin Drilling #30606  
Name: ADVISE ON ACO-1

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
If OWWO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): L/KC  
\* Nearest lease or unit boundary: 400  
\* Ground Surface Elevation: 2016 feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 920  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: none  
Projected Total Depth: 3550  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations: ... well farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: ...

DWR Permit #: ...  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: ...

Bottom Hole Location: WAS: N/2-NC-NL; 330'FNL; 660'FEL; 330'FNLL; AFFIDAVIT G.L. EST 2020

IS: AS ABOVE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-8-96 Signature of Operator or Agent: [Signature] Title: Geologist

FOR KCC USE:  
API # 15- 147-205650000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X 2  
Approved by: ORC/K 2-9-96/DPW 2-27-96  
This authorization expires: 8-9-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

MAILED

FEB 09 1996

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 09 1996

CONSERVATION DIVISION  
WICHITA, KS

26

4

20w

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-14-96

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

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Expected Spud Date 2 18 96 \* Spot NE NE Sec 26 Twp 4 S. Rg 20W East West

OPERATOR: License # 4767 Ritchie Exploration, Inc. 125 N. Market, Suite 1000 Wichita, KS 67202 Lisa Thimmesch (316) 267-4375

330-400 feet from South / North line of Section 650-485 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Phillips Lease Name: Satter Well #: 2 Field Name: Slinker

\* CONTRACTOR: License #: unknown Name: ADVISE ON ACO-1

Is this a Prorated/Spaced Field? yes X no Target Formation(s): I/KC Nearest lease or unit boundary: 400-330 Ground Surface Elevation: 2020 est 2018 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 920 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: none Projected Total Depth: 3550 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-8-96 Signature of Operator or Agent: Jeff Chustan Title: Geologist

FOR KCC USE: API # 15- 147-205650000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: WK 2-9-96 / DPW 2-27-96 This authorization expires: 8-9-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED NSAS CORPORATION COMMISSION FEB 09 1996 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

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Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten numbers: 26, 4, 20w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

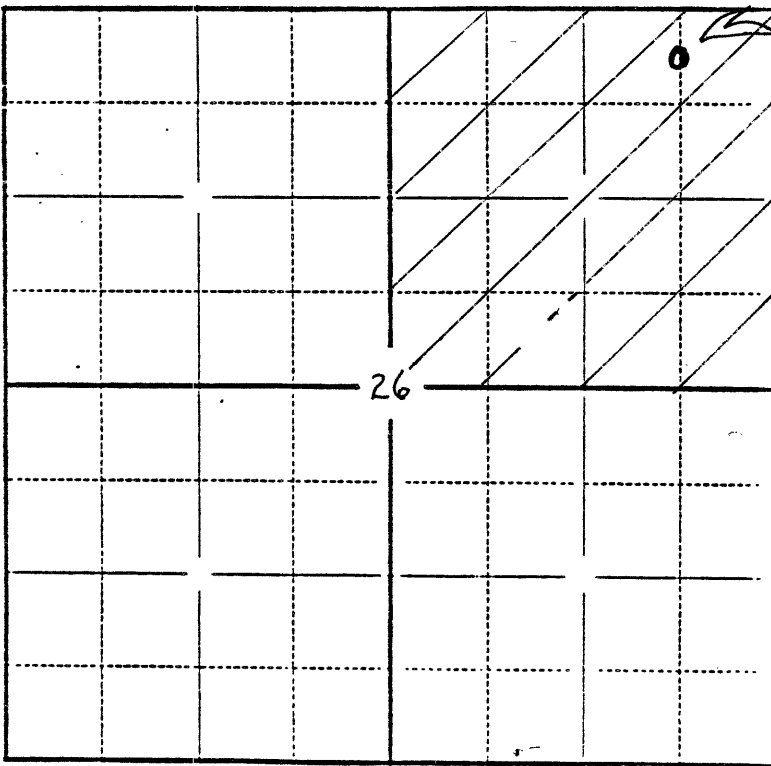
IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

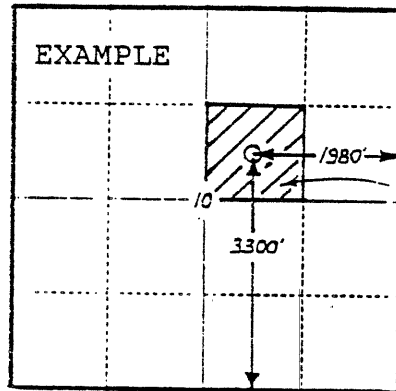
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



1/2  
MILE  
L.



40  
ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.