

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-27-95

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? ... Yes ... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 27 1995
month day yearSpot NE NE Sec 13 Twp 4- S, Rg 24 East
C NE NE Sec 13 Twp 4- S, Rg 24 West

OPERATOR: License # 05050
 Name: Hummon Corporation
 Address: 200 W. Douglas, #1020
 City/State/Zip: Wichita, KS 67202
 Contact Person: Joyce Cochran
 Phone: (316) 263-8521

660 feet from South / North line of Section
 660 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Norton

Lease Name: Browne Well #1

Field Name: wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle-Reagan Sd

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2473 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 230'

Depth to bottom of usable water: 1275'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 280'

Length of Conductor pipe required: none

Projected Total Depth: 3950'

Formation at Total Depth: Arbuckle-Reagan Sd

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: APPLY FOR FROM DWR

Will Cores Be Taken? yes no

If yes, proposed zone:

CONTRACTOR: License #: 31730
 Name: Nebraska Drilling Company

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWWO ... Disposal X Wildcat ... Cable
 ... Seismic; ... # of Holes ... Other
 ... Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-21-95 Signature of Operator or Agent: Joyce Cochran Title: Secretary

FOR KCC USE:

API # 15- 137-203990000

Conductor pipe required NONE feet

Minimum surface pipe required 280' feet per Alt. X 2

Approved by: JK 11-22-95

This authorization expires: 5-22-96

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSIONNOV 27 1995
11-22-1995
CONSERVATION DIVISION
Wichita, Kansas

13

4

24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

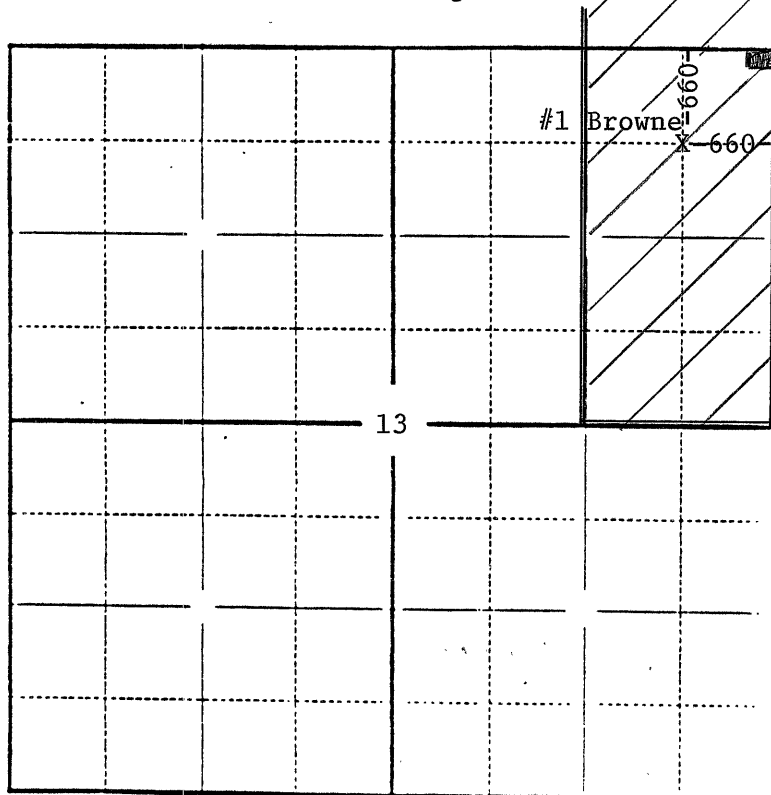
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

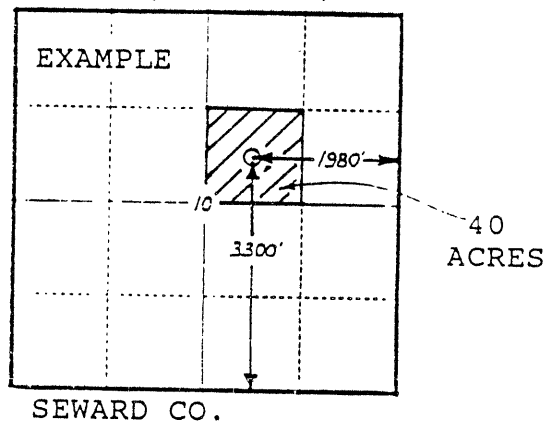
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



LEASE DESCRIPTION: SW SW 7-4S-23W;
E/2SE/4 12-4S-24W;
* E/2NE/4 (less tract) 13-4S-24W

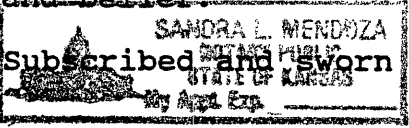


In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita State Office Building
Wichita, Kansas 67202

CLOSURE OF SURFACE POND

Operator Name	Hummon Corporation	License No.	05050
Operator Address	200 W. Douglas, #1020	Wichita, KS	67202
Contact Person	Joyce Cochran	Phone Number	(316) 263-8521
Permit Number (API# if applicable)	15-137-203990000	Lease Name	#1 Browne (NOTE: well was not drilled)
Type of Pond:		Pit Location	
☐ Emergency Pit	☐ Burn Pit	Sec <u>13</u> Twp <u>4-</u> S Rng <u>24-</u> <u>E/W</u>	
☐ Treatment Pit	☒ Drilling Pit	<u>660</u> Ft from <u>N/S</u> Line of Sec. (circle one)	
☐ Workover Pit		<u>660</u> Ft from <u>E/W</u> Line of Sec.	
		Norton	County
Date of closure:	<u>May 23, 1996</u>		
Was an artificial liner used?	☐ Yes	☒ No.	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	<u>Sealed with native and drilling mud</u>		
Abandonment procedure of pond:	<u>Allow to dry by evaporation and backfill.</u>		
The undersigned hereby certifies that he/she is <u>Secretary</u> for <u>Hummon Corporation</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief.			
 Subscribed and sworn to before me on this <u>24th</u> day of <u>May</u>, 19 <u>96</u> <u>Joyce Cochran</u> Joyce Cochran <u>Sandra L. Mendoza</u> Notary Public			
My Commission expires <u>2/23/99</u>			