4-<u>031787</u>

149 R

TO:	API number: 15-137-20,151-00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	CO CO NIE /4 CEC 11 04 C 01 W
200 COLORADO DERBY BUILDING	<u>S2 S2 NE</u> /4 SEC. <u>11 , 04 S, 21 W</u> 2970 feet from S section line
WICHITA, KANSAS 67202	1320 feet from E section line
	1000 110M 1 200010M 11M0
Operator license# 5352	Lease_Nuttycomb well #_3_
Operator: Baird Oil Company, Inc.	Well total depth 3600 feet
Address: Box 428	Well total depth <u>3600</u> feet
Logan, Kansas 67646	Conductor Pipe: 0 inch @ 0 feet
<i>i</i>	Surface pipe 8 5/8 Inch @ 252 feet
Aband. oil well <u>X</u> , Gas well <u></u> , Inp	out well, SWD, D & A
Plugging contractor: B.J. Services	License# -
Address: <u>Hays, Kansas</u> 67601	
Company to plug at: Hour: P.M. Day:	17 Month: November Year: 92
Plugging proposal received from: Jim E	Baird
Company: Baird Oil Company, Inc. Phone: Were: Order 350 sx. 65/35 pozmix - 10% gel 500# hulls. Hole open to perf.	
Plugging Proposal Received by: <u>Carl</u> Plugging operations attended by agent?	Goodrow Nonot
rragging operations accended by agent:	AII[A], Parc[], None[]
Completed: Hour: 12:30P.M, Day: 17, Mo	onth: November , Year: 92
Actual plugging report: 8 5/8" set @	2521 W/200 SY GWG 4 1/2H SOT 6
3597' w/235 sx. P.B.T.D. 3579'. Perf.	3406' - 3497'. Critical zone
<u>shots @ 1115' and 1790'. Squeezed 4 1</u>	./2" casing w/250 sx. cement blend
W/400# hulls mixed into Max. P.S.I. 50	0#. Close in P.S.I. 300#.
Squeezed 8 5/8" w/100 sx. cement blend P.S.I. 300#. Close in P.S.I. 200#. P	Plug complete.
	TTION COMMISSION
	DEC 3
Remarks:	12-7-92 1992
Condition of casing(in hole):GOOD X B	BADAnhy.plug:YESXNO
Bottom plug(in place):YES,CALC_X	,NODakota plug:YES_X,NO
Plugged through TUBING, CASING>	C. Elevation: GL
I did[x] / did not[] observe the p	lugging. <u>Carl Hoodrou</u>
DATE)⊅ (agent)
INV. NO. 37026	Form CP-2/3