4-<u>031788</u>

TO:	API number: 15-137-20,145 -00-00		
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>N2 S2 NE</u> /4 SEC. 11 , 04 S, 21 W		
200 COLORADO DERBY BUILDING	2530 feet from S section line		
WICHITA, KANSAS 67202	feet from E section line		
Operator license# <u>5352</u>	Lease Nuttycomb well # 1		
Operator: Baird Oil Company, Inc.	County Norton Well total depth 3610 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 246 feet		
Address: Box 428 Logan, Kansas 67646	Well total depth 3610 feet		
Logan, Kansas 67646	Conductor Pipe: 0 inch @ 0 feet		
	Surface pipe 8 5/8 Inch @ 246 feet		
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$,	Input well, SWD, D & A		
Plugging contractor: B.J. Services	License# -		
Address: Hays, Kansas 67601 Company to plug at: Hour: A.M. Day: 17 Month: November Year: 92 Plugging proposal received from: Jim Baird Company: Baird Oil Company, Inc. Phone: Were: Order 350 sx. 65/35 pozmix - 10% gel 500# hulls. Hole open to perf.			
			·
		Dlugging Proposal Pagained have	
		Plugging Proposal Received by: <u>Ca</u> Plugging operations attended by age	ent? All[X], Part[], None[]
Completed: Hour: 10:20A.M, Day: 17	, Month: November , Year: 92		
Actual plugging report: 8 5/8" set	t @ 246' w/200 sx. cwc. 4 1/2" set @		
3606' W/235 SX. P.B.T.D. 3588'. Pe	erf. 3385' - 3542'. Critical zone		
Shots @ 1125' and 1800'. Squeezed	4 1/2" casing w/245 sx. cement blend		
<pre>w/400# hulls mixed into Max. P.S.I. Squeezed 8 5/8" w/105 sx. cement bl</pre>	lend W/100# hulls mixed in to Max		
P.S.I. 500#. Close in P.S.I. 400#.	Plug complete. STATE CORRECTIVED		
	Plug complete. STATE CODENNATION COMMISSION		
Remarks:	DEC 7 1992		
Condition of casing(in hole):GOOD	X BAD Anhy.plug:YES X NO		
Bottom plug(in place):YES,CALC	Dakota plug:YES X NO Dakota pl		
Plugged through TURING, CASING	GGL		
I did[x] / did not[] observe th	ne plugging Carl Hanks		
DATE 12-9-92	μtγ)		
37027	(agent)		