

6-14

4-032067

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-147-20,324-00-00

SW SE NW /4 SEC. 15, 04 S, 19 W
~~2920~~ 2970 feet from S section line
3630 feet from E section line

Operator license# 5242 Lease: Henry EHM Well # 2

Operator: Petroleum Management, Inc. County: Phillips

Address: 14201 E. Central Wichita, Kansas 67230
Well total depth 3668 119.21 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8% Inch @ 260 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cement Company License# -

Address: Hays, Kansas 67601

Company to plug at: Hour: A.M. Day: 14 Month: June Year: 1995

Plugging proposal received from: Don Keener

Company: Petroleum Management, Inc. Phone:

Were: Order 250 sxs. 60/40 posmix - 10% gel - 500# hulls.

STATE CORPORATION COMMISSION
RECEIVED
JUL 03 1995
07-03-1995
CONSERVATION DIVISION
WICHITA, KANSAS

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 12:15 P.M., Day: 14, Month: June, Year: 1995

Actual plugging report: 8 5/8" set at 260' w/135 sxs cwc. 4 1/2" set at 3660' w/160 sxs. P.B.T.D. 3601'. Prod. Perfs 3315' - 3475'. Critical area control shots at 1620' and 1000'. Squeezed 4 1/2" with 180 sxs. Cement blend with 500# hulls mixed in, to Max. P.S.I. 1000#. Close in P.S.I. 500#. Squeezed 8 5/8" with 60 sxs. Cement blend to Max. P.S.I. 600#. Close in P.S.I. 300#. Plug complete.

Remarks:
Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Dakota plug: YES X NO
Plugged through TUBING, CASING. Elevation: GL

I did [] did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE 7-7-95
INV. NO. 43048