

4-032337

12-1

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-137-20,042-0000

C SW SW SE /4 SEC. 35, 04, 22 W  
330 feet from S section line  
2310 feet from E section line

Operator license# 6568

Lease: Hansen Estate Well # 1

Operator: Kaiser-Francis Oil Company

County: Norton 114.53

Address: P.O. Box 21468  
Tulsa, OK 74121-1468

Well total depth 3524 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 209 feet

Aband. oil well , Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31528

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 1 Month: December Year: 1998

Plugging proposal received from: John Glenn

Company: Kaiser-Francis Oil Company Phone: -

Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Allied Cement Company.  
Order sand.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [ ], None [ ]

Completed: Hour: 3:30 P.M., Day: 1 Month: December, Year: 1998

Actual plugging report: 8 5/8" set at 209' w/175 sxs cwc. 5 1/2" set at 3521' w/100 sxs. O.H. 3521' - 3524'. PBTB at 3524'. Sanded back to 3470' w/5 sxs common cement on sand with bailer. Shots at 1700' - 1550' - 940' - 650' - 400'. Shots solid. Well had been squeezed. Recovered 400' of 5 1/2". Mixed and pumped 100 sxs cement blend to 1700' and circulated cement to surface. Laid down casing. Hole was full. Plug complete.

Remarks:

Condition of casing(in hole): GOOD \_\_\_\_\_ BAD \_\_\_\_\_ Anhy.plug: YES  NO \_\_\_\_\_  
Bottom plug(in place): YES \_\_\_\_\_, CALC \_\_\_\_\_, NO \_\_\_\_\_ Dakota plug: YES  NO \_\_\_\_\_  
Plugged through TUBING \_\_\_\_\_, CASING \_\_\_\_\_ Elevation: \_\_\_\_\_ GL

I did  / did not [ ] observe the plugging.

Carl Goodrow  
(agent)

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Form CP-2/3

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