STATE OF KANSAS STATE CORFORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-147-00118-00-00

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Pb	illipsbu	E_Coun	ty. Sec. 16	Twp. Rge	$\underline{19}$ (E) $\underline{\mathbb{W}}$ $(W$
NORTH		E/CNW¼SW¼" o			NE NE NW	
	Lease Owner	পূৰ্ব প্ৰ		er, Inc.		PPT 11 2.7
	Lease Name	31%		Cansas		Well No
	Office Address_	45-45				
	Date well com	pleted	13 OH, Gas (Diy Hole) =	r	19
						19
		plugging approv	ed			
		enced		30-58		19
		leted				
	Keason for abai	ndonment of wel	or producin	ig formation		,
1	If a producing	well is abandon	ed. date of l	ast production_	-	19
						fore plugging was co
Locate well correctly on above Section Plat	menced?	<u>y</u>	<u> </u>			
ne of Conservation Agent who sup	pervised plugging of thi	is well	ldon Pe	ett y		
ducing formation			Botto	m	Total Depth of	F Well 3400 F
w depth and thickness of all water	er, oil and gas formation	ns.				,
OIL, GAS OR WATER RECOF	RDS					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN:	PULLED OUT
				8-5/8"	1631	none
			-	5-1/2"	34301	23791
			 	P		`
			 		_	
			<u> </u>			
						The second secon
	Bailed	in 25 sa	cks of led ca cement t a ro	gel mud sing to Pulled ck bridge ase of c	200' and l rest of and ran ellar.	pumped pipe.
				STATE	CORPORATION	C1999 5510M
					n	1958 1958
					NSERVATION	DIVISION
					Wichita, Ka	nsas
me of Plugging Contractor		d description is nece		K of this sheet)		, ,
ldress	Uliase, n	an 3d3				
ATE OF KANS. Solve the second of the second	O. TARMER , says: That I have kn	nowledge of the	facts, staten nelp mr Go	owner) es (over the control of the c	, ss. where or operator; ers herein conta	of the above-descri
		(Signature)	100	Rusesli	MANE A C	
Subscribed and Sworn to be	fore me this 7t.	h day of	FA	bruarv	(Address)	58
V - ()			The	mas V.	Liggin	,
commission expires 9-2-	7-58		-	-		Notary Public
		The State of the S	•	ATTERIOR OF THE STREET, AND TH	1 7	ententen er umråkuss och mar musestana. E
-					UGGIN	G

RGE 1

NO. 1

24 .			OIL	OR GAS	SANDS	OR ZON	ES	e da en la Ce	la di Tali	
	Name	1.7	From	To			Name		From	То
1	- , - ÷-		7 7			4	Visi.			12.2
2		\	37			5	r, i			
3			2.1	5.		6	1 2	1 125 11 1 1 2 2 1 1		i si
	Perforation	g Record	If Any	\.\.\.\.	÷.,,		Sh	ot Record	- (+) }**	

-	Formation	From	То	No. of Shots	Formation	From	То	Size of Shot
,								
				- इ.स.	* - *	198 73	8 - , - '	in briti
	111	* * * ;		CASING	RECORD		1 1.	≈ (2, 1, 1, 1)

			Amoun	t Set		,	- V., \$.		Amoun	Pulled	Packer Re	cord
	ize	Wt.	Thds.	Make	Ft.	In.	Ft.	ln.	Size	Length	Depth Set	Make
-5/	8				160			: 1	·		11 12 12 12 12 12 12 12 12 12 12 12 12 1	11.1
S×1	2×		-		~		24-14 N	_/				,
5-1	/2			٠.	3414	ži na	1, 1, 1, 2, 2	a, e,	355,		, t =	. ,

Line: 1	lecora.	лщо	····		CEMENTI	NG AND MUD	DING	1 1 1 1	
Size	Amoun	t Set	Sacks	Che	nical	Method of	Amount	Mudding	Results
Size	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
8-5/8	160	:	125	, ,	× ,	· raffe			-
5 7/0	047		77.0		1 45 %		1 14,1	2, 1	9. 7 \$

Note: What method was used to protect sands if outer strings were pulled?___

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED

Rotary Tools were used from.... feet to____Cable tools were used from_ Type Rig _

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production.... ____bbls. Size of choke, if any_ Length of test_

____bbls. Gravity of oil_____ __Type of Pump is pump is used, describe. 15-147-00118-00-00

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry

Formation	Top	Bottom	Formation	Тор	Bottom
inc.	74 J. J.			3 5	1
Shale	0	50	3	1 : 1	
Shale & sand	50	160	3		
Shale & Bang	160	820	0		
Sand	820	910	1 1 2 2 = 1	27 82	
Shale & shells	910	1060		***	
Sand	1060	1250	LUGGINIC SEC /6 % PAGE 78 LINE		1 1
Shale, shells	1000	1200	103		
redbed	1250	1532	7 3 8	* - * - 2 - 4	
An k ydrite	1532	1569			
Shale & shells	1569	1850	300 K		
Shale & Shells Shale & lime	1850	2940	E GROUNION STATE	V.	Oly
Lime & shale	2940	3040	Control of the last of the las	Kill	
Shale & lime	3040	3220		COM	Oan.
Lime & shale	3220	3230	A Library Control	1 6	820
Shale & lime	3230	3250	C. CORR	n the	
Lime & shale	3250	3285	COP .	*	17 60
Shale & lime	3285		3.	187	Africa
Lime & shale	1 3	3315		18.19	1 000
1.5	3315	3350	'Cu'	Allo	
Shale & lime	3350	in the first of the	Y		7.72.62.97
Lime & shale	3375	100000			1. "
Shale & lime	3410	-		1.39	
Lime & shale		3495		1 : 53	
Shale & lime	3495	3607		1	1
			TOPS:		
	* 3 "		Elevation	i (e)	200
			Heebner		316
	1		Toronto		319
	1 .		Lansing		321
	¥, , ,		B/KC		341
	1.20	3 - 721	Arbuckle	1. 2.1	359
	1.		T.D.	56	360

I, the undersigned, being first duly sworn upon onth, fate that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Name and title of representative of company

Subscribed and sworn to before me this... 10/11/58 My Commission expires

Notary) Public.