STATE OF KANSAS STATE CORPORATION COMMISSION

15-147-30097-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

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Lease Name Leff Prity Heitro Well No. 1 Office Address Fift Ch. Floor Rate Bidg., "9-108 Clausacter of Well (completed as Oil, Cas or Dry Hole) DRA Date well completed. 10-2 - 6 - 19. Application for plugging approved. 10-2 - 6 - 19. Application for plugging approved. 10-2 - 6 - 19. Plugging commenced. 10-2 - 6 - 19. Plugging commenced. 10-2 - 6 - 19. Plugging commenced 10-2 - 19. Plugging commenced 1	NORTH	Location as "NI	E/CNW#SW#"	or footage fro	m lines		
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October 15, 1965 15-147-30097-00-00

#1 Lafferty Heirs 19-4-19W Phillips County, Kansas

New 8 5/8" 183' overall set at 187' with 100 sacks cement, 200# A. C. Plug down 1:30 P. M. 9-24-65.

0-40	clay	
40-100	shale and shells	
100-275	shale	
275-800	shale and shells	RECEIVED
800-1050	shale and sand	STATE CORPORATION COMMISSION
1050-1250	sand	maping would wreat the
1250-1510	shale and red-bed	bioni oo inee
1510-2095	red-bed and shale	NOV 23 1965
2095-2930	shale and lime	11-23-1965
2930-3215	lime	CONSERVATION DIVISION
3215-3285	K. C. lime	Wichita, Kansas
3285-3325	lime and chert	
3325-34 2 3	lime and cong.	
3423-3477	lime and cherty sand	V.
3477-3519	(TD-4) lime and cong.	

Thoroughbred Drilling Company

Ritz Building

Tulsa, ORlahoma

Dontal W Brown

STATE OF OKLAHOMA)
COUNTY OF TULSA)

SUBSCRIBED TO AND SWORN TO BEFORE ME THIS 15th DAY OF OCTOBER, 1965.

Maxine D. Provine, Notary Public

My Commission expires: February 21, 1969