

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-147-20-293-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Baird Oil Co., Inc. KCC LICENSE # 5352
(owner/company name) (operator's)

ADDRESS Box 428 CITY Logan

STATE Kansas ZIP CODE 67646 CONTACT PHONE # (913) 689-7456

LEASE Donahey WELL# 2 SEC. 25 T. 4S R. 20 (~~East~~ West)

100 -East- NW -NWSW SPOT LOCATION/0000 COUNTY Phillips

2240 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)

4780 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE None SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8 SET AT 214 CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 4-1/2 SET AT 3440 CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3316-20, 3302-06, 3204-06, 3188-90

ELEVATION 1992 T.D. 3440 PBDT 3418 ANHYDRITE DEPTH 1517-1546
(~~Est.~~ K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK No JUNK IN HOLE No

PROPOSED METHOD OF PLUGGING as per state plugging orders

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim R. Baird

ADDRESS Box 428 City/State Logan, KS 67646

PLUGGING CONTRACTOR Allied KCC LICENSE #
(company name) (contractor's)

ADDRESS Hays, Ks. PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ?

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/17/93 AUTHORIZED OPERATOR/AGENT: Jim R. Baird
(signature)

4)

15-147-20293-0000

Donahey #2

LOCATION: 400' S of NL NW/4 SW/4
560' E of WL NW/4 SW/4
Sec: 25-4-20
Phillips Co., Ks.

Commenced: 9/5/80

Completed: 9/13/80

Elevation: 1984 GL KB 1992

Tops	Sample	Log
Anhydrite	1517 + 475	Anhydrite 1517(+475)
B/Anhydrite	1548 + 444	B/Anhydrite 1546(+446)
Heehner	3108 -1116	Heebner 3108(-1116)
Toronto	3135 -1143	Toronto 3135(-1143)
Lansing	3153 -1161	Lansing 3153(-1161)

DRILL STEM TEST

DST #1 (3113-3151)/30-45-30-45 38' anchor

Toronto IF: 31-31 ISIP: 370

FF: 41-41 FSIP: 154

Rec: 55' OCM (2% oil)

Good show of FO in tool

DST #2 (3146-3178) / 32' anchor

TOP PACKER- FAILURE

DST #3 (3170-3198)/45-45-45-45 28' anchor
35' zone

IF: 30-30 ISIP: ~~930~~ 1063

FF: 51-51 FSIP: ~~899~~ 1053

Rec: 55' oil cut thin mud

DST #4 (3194-3215)/45-45-45-45 21' anchor

IF: 20-51 ISIP: 930

FF: 71-41 FSIP: 899

Rec: 180' Gas

60' FO (36.4 Gravity)

120' SW

DST #5 (3212-3243)/45-45-30-45
70' & 80' zone

IF: 71-193 ISIP: 930

FF: 224-285 FSIP: 879

Rec: 549' SW

DST #6 (3248-3268)/30-30-30-30 20' anchor
90' zone

IF: 30-30 ISIP: 30

FF: 30-40 FSIP: 40

Rec: 5' mud

Donahey #2

DST #7 (3288-3316)/30-45-30-45

140' zone IF: 40-40 ISIP: 81
 FF: 40-40 FSIP: 40

Rec: 8' OCM, w/FO in tool

DST #8 (3306-3326)/45-45-30-45 20' anchor

IF: 40-40 ISIP: 1022
FF: 71-61 FSIP: 868

Rec: 40' gas
 75' OCM (5% oil)

DST #9 (3322-3358)/30-30-30-30 36' anchor

180' B/KC

IF: 40-40 ISIP: 40
FF: 40-40 FSIP: 40

Rec: 5' mud w/oil spots.

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 18, 1993

Baird Oil Co Inc
P O Box 428
Logan KS 67646

Donahey #2
API 15-147-20,2930000
2240 FSL 4780 FEL
Sec. 25-04S-20W
Phillips County

Dear Jim R. Baird,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200