

15-137-00586-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER January, 1954 (of this well) 6/89
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR John O. Farmer, Inc. OPERATORS LICENSE NO. 5135

ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913) 483-3144

LEASE (FARM) Schoen "B" WELL NO. #1 WELL LOCATION NE NE NE COUNTY Norton

SEC. 2 TWP. 4S RGE. 24W ~~(E)~~ (W) TOTAL DEPTH 3802' PLUG BACK TD 3802'

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 290' CEMENTED WITH 125 SACKS

CASING SIZE 5-1/2" SET AT 3799' CEMENTED WITH 75 SACKS

~~PERFORATED~~ Open hole 3799-3802'

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL As recommended by KDHE

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1988
09-14-1988
CONSERVATION DIVISION
Wichita, Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Drilled prior
(If not, explain) to inception of ACO-1

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 9:00 A.M., 9-28-88

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lawrence Eichman PHONE # (913) 434-2444

ADDRESS Rt. 2, Box 123, Plainville, KS 67663

PLUGGING CONTRACTOR John O. Farmer, Inc. LICENSE NO. 5135

ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913) 483-3144

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: John O. Farmer III
(Operator or Agent)

DATE: September 12, 1988

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OPERATOR Jones, Shelburne & Farmer, Inc.

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FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME Schoen 5 COUNTY WELLS NO. 1 COUNTY SEC. 2 TWP. 4 RGE. 24

640 Acres N

COUNTY Morton SEC 2 TWP 4 RGE 24

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME Schoen 5 WELL NO. 1

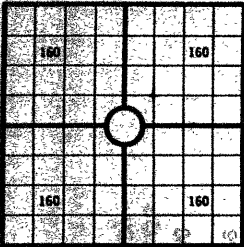
DRILLING STARTED 1-4-54 DRILLING FINISHED 1-11-54

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED 1/4 1/4 1/4 North of South Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2460 GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Oil



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
2 1/2"				250							
4 1/2"				3799							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
1 1/2"			125						
1 3/4"			75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	290			
Shale & shells	290	1420			
Shale	1420	1700			
Sand	1700	1815			
Shale & redbed	1815	1950			
Red bed	1950	2050			
Anhydrite	2050	2085			
Shale & shells	2085	2300			
Lime & shale	2300	3799			
Arbuckle	3799	3802			

TOPS:

Elevation 2462
Hebner 3510
Toronto 3528
Langing 3542
Arbuckle 3798
T. O. 3802

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1958

CONSERVATION DIVISION
Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer
Name and title of representative of company

Subscribed and sworn to before me this _____ day of _____ 1958

My Commission expires _____ April 23, 1956

Notary Public.

State of Kansas



15-137-00586-00-00

Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

SEP 15 '88

EXPIRES

September 15, 1988

WELL PLUGGING NOTICE

Schoen "B" #1
NE NE NE
Sec. 02-04S-24W
Norton County

John O. Farmer, Inc.
P.O. Box 352
Russell, KS 67665

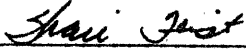
Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,



Shari Feist
Director
State Corporation Commission

DISTRICT #4 2301 E. 13th, Hays, KS 67601 (913) 628-1200