

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-137-20338 -00-00

ADDRESS P. O. Box 631, COUNTY Norton

Amarillo, Texas 79173 FIELD _____

** CONTACT PERSON Todd Lovett PHONE 806/378-3848 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Lloyd Heikes

ADDRESS _____ WELL NO. #1-26

DRILLING Murfin Drlg. Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS 250 N. Water 1400 Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 26 TWP 4S RGE 25 (W)

PLUGGING Murfin Drlg. Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 250 N. Water KCC [checked]

Wichita, Kansas 67202 KGS [checked]

TOTAL DEPTH 3950 PBTD _____ SWD/REP _____

SPUD DATE 5-22-84 DATE COMPLETED 5-31-84 PLG. _____

ELEV: GR 2451 DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 327' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROVIDED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Todd Lovett, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Todd Lovett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1984.

MY COMMISSION EXPIRES: 5-06-85

RECEIVED STATE CORPORATION COMMISSION JUN 14 1984 CONSERVATION DIVISION Wichita, Kansas

Patti Jones (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO Diamond Shamrock
 OPERATOR Exploration Company LEASE NAME Lloyd Heikes SEC 26 TWP 4S RGE 25 (W)
 WELL NO #1-26

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Heebner - shale, black</p> <p>Toronto - limestone, light grey</p> <p>Lansing, Kansas City - limestone, white-tan, alternating shale beds</p> <p>Arbuckle -dolomite, white-grey fine crystalline</p>			Heebner Toronto Lansing B. Kansas City Arbuckle TD	3499 3522 3538 3731 3888 3950
<p>DST#1 - 3518-3580-30/60/30/60 1st open-weak blow-ried in 10 min, 42/42, SIP 63. 2nd open, no blow, 52/52, SIP 95, Recover 10' drlg mud, no oil or gas</p> <p>DST#2 - 30/60/30/60 1st open - 42/42 SIP 1112#, weak blow built to 1/4" in bucket, 2nd open 60/63, SIP 1050, no blow. Rec. 10' drlg. mud</p> <p>DST#3 - 3650-3712 - 30/60/30/60 1st open, weak surface blow. FP 52/52, SIP 84. 2nd open, no blow. FP 63/63, SIP 74. Rec. 5' drlg. mud.</p> <p>DST#4 - 3678-3755, 30/60/30/60, 1st open - weak blow 1/4" bucket. FP 50/50, SIP 70, 2nd open- no blow FP 60/60 SIP 80 Rec. 10' drlg. mud</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	327'	Class "A"	235	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations