

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 400
City State Zip Amarillo, Texas 79188

Operator Contact Person Todd Lovett
Phone 806-378-3848

Contractor: license # 5381
name Big Springs Drilling

Wellsite Geologist Dave TenEyck
Phone 806-378-3682

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-05-85 1-11-85 1-12-85
Spud Date Date Reached TD Completion Date

39.74
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 137-20,347-00-00

County Norton

NE SW NW Sec 24 Twp 4S Rge 25W
(location)

3630 South
4290 East
(Note: locate well in section plat below)

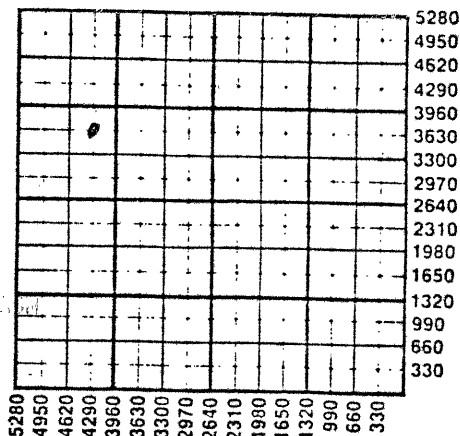
Lease Name Leo A. Mindrup 1-24
Well#

Field Name

Producing Formation

Elevation: Ground 2507' KB 2512'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Lovett

Title Drilling Engineer II Date 2-15-85

Subscribed and sworn to before me this 26 day of February 19 85

Notary Public Patti Jones

Date Commission Expires 5-06-85

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes

☐ No

☒ Yes

☐ No

☐ Yes

☐ No

Formation Description

☐ Log

☒ Sample

DST #1 - 3598-3683' - times 30/60/30/60. First open fair blow built to 8" into bucket. FP 63/63, SIP 1175#. Second open fair blow built to 6" in bucket. FP 84/84, SIP 1144. DP rec 122' watery mud. Sampler rec 900 cc water, 700 cc mud & spots of oil at 30 psi.

Name	Top	Bottom
Stone Corral	2105	
Heebner Shale	3579	
Toronto Limestone	3605	
Lansing	3616	
BKC	3812	
Arbuckle	3970	
TD	3974	

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....Surface.....	..12-1/4...	8-5/8..	24....	...330....	Class A	250....	2% gel, 3% cc
.....							
.....							
.....							

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....			
.....			
.....			
.....			
.....			

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production	Producing method			
	☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

Disposition of gas:

☐ vented

☐ sold

☐ used on lease

METHOD OF COMPLETION

☐ open hole

☐ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

PRODUCTION INTERVAL

.....

.....