

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-84

OPERATOR Murfin Drilling Co. API NO. 15-039-20,697-00-00

ADDRESS 250 N. Water, Suite 300 COUNTY Decatur

Wichita, KS 67202 FIELD n/a JENNINGS E

** CONTACT PERSON Kerran Redington PROD. FORMATION L/KC - Leavenworth
PHONE 316-267-3241 XX Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE HARDESTY

ADDRESS McPherson, KS WELL NO. 1-29

DRILLING Murfin Drilling Company WELL LOCATION NE SW NW

CONTRACTOR ADDRESS 250 N. Water, Suite 300 1650Ft. from North Line and

Wichita, KS 67202 990 Ft. from West Line of

the NW (Qtr.) SEC 29 TWP 4S RGE 26 (R)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		29	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3975 PBD 3922'

SPUD DATE 8-5-83 DATE COMPLETED 9/19/83

ELEV: GR 2587 DF -- KB 2592

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 197 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

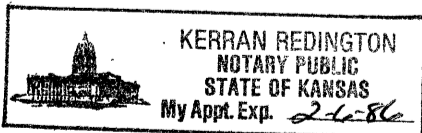
A F F I D A V I T

L. O. Butner, Western Div. Prod. Mgr., being of lawful age, certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of September, 1983.



Kerran Redington
(NOTARY PUBLIC)
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Murfin Drilling Co.

LEASE NAME Hardesty

SEC 29 TWP 4S RGE 26

(E)
(W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Topeka	3357 (- 765)
Shale		1600	Oread	3500 (- 908)
Shale & sand		2168	Heebner	3534 (- 942)
Anhydrite		2201	Toronto	3565 (- 973)
Shale & Sand		3170	LKC	3580 (- 988)
Shale & Lime RTD		3975	BKC	3769 (-1177)
DST #1: 3570-3614/30-45-60-90. Rec. 30' GM w/o spts, HP: 1870-1836#. BHT 105° 62' sl OCGM, 62' GOCM, 372' froggy MO. SIP: 1145-1087#. FP: 114/171-216/285#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	197	Common	160	--
production	7-7/8	4 1/2	10.5	3971	50-50 Pozmix	175	10% salt, 3/4% CFR, 2% gel, 1/4# p/sx Flocele, 10# p/sx Gil w/35 gals Latex last 100 sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3686 1/2 - 90 1/2'
TUBING RECORD					3607-09'
Size 2 3/8"	Setting depth 3672'	Packer set at	4		3541-44'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1250 gal. MOD-202	3686 1/2 - 90 1/2'
1750 gal. MOD-202	3607-09'
250 gal. MOD-202	3541-44'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
9/20/83	Pumping		
Estimated Production-I.P.	Oil 34 bbls.	Gas -- MCF	Water % 61 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			3686 1/2 - 90 1/2', 3607-09', 3541-44' Perforations