

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7460 EXPIRATION DATE 6-30-83

OPERATOR Joseph C. Taylor API NO. 15-039-20,675-00-00

ADDRESS 459 S. Alcott COUNTY Decatur

Denver, CO 80219 FIELD JENNIFERS

** CONTACT PERSON Erlene Taylor PROD. FORMATION

PHONE (303) 935-3353

PURCHASER Mobil Oil Company LEASE SHIMMICK

ADDRESS P. O. Box 900 WELL NO. 'B' #1

Dallas, Texas 75221 WELL LOCATION C SW NW SE

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR 801 Union Center Ft. from Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 14 TWP 4S RGE 27W

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3730' PBTD

SPUD DATE 12/02/82 DATE COMPLETED 12/10/82

ELEV: GR 2579' DF 2581.5' KB 2584'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 329' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joseph C. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joseph Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February

19 83.

MY COMMISSION EXPIRES: 10/2/83

Erlene A. Taylor (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 22 1983 CONSERVATION DIVISION Wichita, Kansas 2-22-83

OPERATOR Joseph C. Taylor

LEASE SHIMMICK 'B'

SEC. 14 TWP. 4S RGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	330	SAMPLE TOPS:	
Shale	330	910		
Shale & Lime	910	1635	Anhydrite	2128'
Sand & Shale	1635	2128	B/Anhyd.	2160'
Anhydrtie	2128	2160		
Sand	2160	2286		
Shale	2286	3030		
Lime & Shale	3030	3475		
Lime	3475	3608		
Lime & Shale	3608	3730		
Rotary Total Depth	3730			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	329'	Common	240	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3639'	BJ Mud Flush	500 gal	
					50-50 posmix	50 sx.	12# Gil., 2% gel
					Common	200	18% Salt, 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2/17/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 10 bbl/day	Gas MCF	Water % Gas-oil ratio bbl. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations