

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name DaMar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser: CITGO Petro. Corp.  
Tulsa, OK

Operator Contact Person Daniel F. Schippers.  
Phone (913) 625-0020

Contractor: License # 5135  
Name John O. Farmer, Inc.

Wellsite Geologist: Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-02-86 1-08-86 1-09-86  
Spud Date Date Reached TD Completion Date  
3500' 3439'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 247 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1475' feet  
If alternate 2 completion, cement circulated  
from 1475' feet depth to surface, 300 SX cmt

API NO. 15-147-20,492-00-00

County Phillips

E/2 NW SW Sec. 36 Twp. 4S Rge. 20  East  West

1980 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

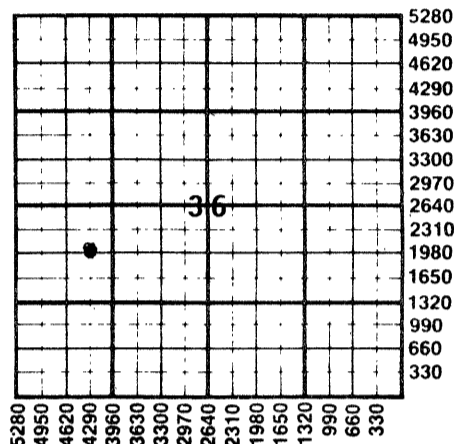
Lease Name Lynch Well # 1

Field Name Slinker

Producing Formation Lansing-K.C.

Elevation: Ground 1924 KB 1929

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-28317 (C-21,754)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-842

Groundwater 2970 Ft North from Southeast Corner  
(Well) 3730 Ft West from Southeast Corner of  
Sec 36 Twp 4S Rge 20  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

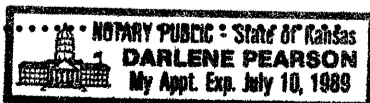
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 2-7-86

Subscribed and sworn to before me this 7th day of February 1986.  
Notary Public Darlene Pearson

Date Commission Expires 7-10-89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED (7-84)  
STATE CORPORATION COMMISSION

FEB 10 1986

Sec. 36 Twp. 4S Rge. 20W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Lynch Well # 1

Sec. 36 Twp. 4 S Rge. 20  East  West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3050 - 3095 (Tor.)  
 30-45-60-45  
 ISIP - 1269 FSIP - 1225  
 IFP - 154-209 FFP - 352-484  
 Recovery: 1054' MW

DST #2 - 3118 - 3160 (C, D)  
 30-45-30-45  
 ISIP - 469 FSIP - 458  
 IFP - 43-43 FFP - 54-54  
 Recovery: 30' mud w/few oil spots

DST #3 - 3158 - 3183 (E, F)  
 60-45-30-45  
 ISIP - 810 FSIP - 810  
 IFP - 43-65 FFP - 87-98  
 Recovery: 60' GIP and 122' HO & GCM

Name	Top	Bottom
Topeka	2858	(- 929)
Heebner	3056	(-1127)
Toronto	3082	(-1153)
Lansing-K.C.	3100	(-1171)
Base Lansing-K.C.	3308	(-1379)
Conglomerate Sand	3386	(-1457)
Arbuckle	3446	(-1517)
R.T.D.	3500	(-1571)
L.T.D.	3500	(-1571)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12.1/4".....	..8.5/8".....	..20#.....	..247.....	..60/40 doz.....	..160.....	..3% cc. & 2% gel.
..Production...	..7.7/8".....	..5.1/2".....	..14#.....	..3458.....	..FA2.....	..125.....	..1/4 lb. Floccle/sk. & .75% Halad-322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	See ATTACHED Completion Report			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 3/8"</u> Set At <u>3437'</u> Packer at <u>N/A</u>					
1-31-86		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
17 Bbls		---	MCF	15 Bbls	CFPB	36°	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled