

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address Box 70
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Dan Schippers
Phone (913) 625-0020

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-01-89 7-06-89 11-16-89
Spud Date Date Reached TD Completion Date
3520' 3600'
Total Depth
Amount of Surface Pipe Set and Cemented at 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1470' feet
If alternate 2 completion, cement XXXXXXXX
from 1470 feet depth to surf 440 SX cmf
Cement Company Name Allied Cementing Co., Inc.
Invoice # 7523
11-16-89

API NO. 15-147-20,510-00-00
County Phillips
C SW/4 SW/4 Sec 36 Twp 4S Rge 20W East
X West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

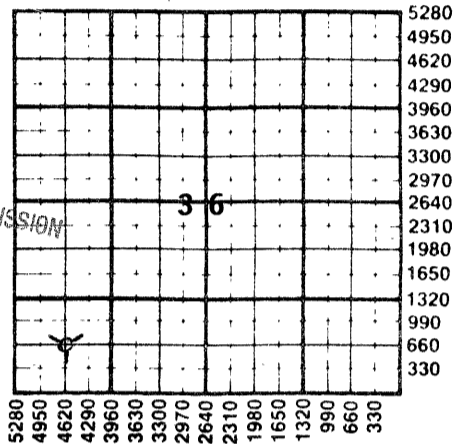
Lease Name Lynch Well # 2

Field Name Slinker

Producing Formation Lansing

Elevation: Ground 1916 KB 1921

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1989
11-15-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
NW/4 Sec 35 Twp 4 Rge 20 East X West

Other (explain)
(purchased from city, R.W.D. #)

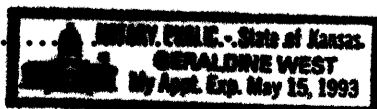
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 11-14-89

Subscribed and sworn to before me this 14th day of November 1989
Notary Public Geraldine West

Date Commission Expires 5-15-93



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Lynch Well # 2

Sec. 36 Twp. 4S Rge. 20W East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | |
|-----------------------------------|---|-----------------------------|--|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No | |
| Cores Taken | <input type="checkbox"/> Yes | <input type="checkbox"/> No | |

| | | | |
|------------------------------------|--------------|------|---------|
| DST #1: 3035 - 3080' (45-45-45-45) | Anhydrite | 1449 | (+ 472) |
| Rec - 375' MW | B. Anhydrite | 1479 | (+ 442) |
| SIP - 1046/991# | Topeka | 2843 | (- 922) |
| FP - 33/39 - 133/178# | Heebner | 3038 | (-1117) |
| | Toronto | 3063 | (-1142) |
| DST #2: 3098 - 3166 (30-45-60-45) | Lansing | 3081 | (-1160) |
| Rec - 50' GIP & 50' OCM | Base LKC | 3288 | (-1367) |
| SIP - 657/635# | Arbuckle | 3374 | (-1453) |
| FP - 11/11 - 22/22# | R.T.D. | 3520 | (-1599) |
| | L.T.D. | 3520 | (-1599) |
| | D.D.T.D. | 3600 | (-1679) |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|--|---------------------------|----------------|---|---|-------------|--|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 247' | 60/40 POZ | 150 | 2% gel 3% c.c. |
| Production | 7 7/8" | 5 1/2" | 14# | 3453' | EA2 salt .75% halad | 125 | 5% cal. seal 18% 322 and 1/4 lb/sk flocele |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 4 | 3360-64' | | | 500 gal. 15% INS acid squeeze w/ 75 sx common | | 3360-64' | |
| | | | | 2500 gal. 20% NE. acid | | 3453-3600 | |
| TUBING RECORD | | Size 2 7/8" | Set At 3424 | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>SWD</u> | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION Open Hole Perforation Other (Specify) SWD Interval 3453-3600'

Disposition of gas: Vented Sold Used on Lease

