

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Lawbanco Drilling, Inc. API NO. 15-147-20,384-0000
ADDRESS Box 289 Natoma, Kansas 67651 COUNTY Phillips
** CONTACT PERSON Reva Musgrove PHONE 913-885-4676
PURCHASER _____ LEASE Schurz
ADDRESS _____ WELL NO. 1
DRILLING CONTRACTOR Lawbanco Drilling, Inc. WELL LOCATION NW NW SE
ADDRESS Box 289 Natoma, Kansas 67651 330 Ft. from East Line and
330 Ft. from North Line of
the SW (Qtr.) SEC 27 TWP 4s RGE 20w
PLUGGING Same WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 3440 PBTD _____
SPUD DATE 7-5-82 DATE COMPLETED 7-10-82
ELEV: GR 1946 DF 1949 KB 1951
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT grid with 4 columns and 4 rows.

Amount of surface pipe set and cemented 200' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of R. L. Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 1982.

KATHY HACHMEISTER NOTARY PUBLIC STATE OF KANSAS (NOTARY PUBLIC) Kathy Hachmeister

MY COMMISSION EXPIRES: 4-20-85 My Appt. Expires .

** The person who can be reached by phone regarding any questions concerning this information.

Rec'D 17-23-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Increase Schurz

SEC. 27 TWP. 4s RGE. 20w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 71 Shale and sand			Topeka	2880 (929)
71 to 870 Sand and shale			Heebner	3077 (1126)
870 to 1494 Shale and sand			Toronto	3102 (1151)
1494 to 1526 Anhydrite			Lansing KC	3121 (1170)
1526 to 2230 Sand and shale			Base of KC	3322 (1372)
2230 to 2520 Shale and shells			RTD	3440 (1489)
2520 to 2733 Shale				
2733 to 3036 Shale and lime				
3036 to 3345 Shale and lime				
3345 to 3440 Shale and lime RTD				
no DST				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	200'	Common	145	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

JUL 23 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	

CFPB