

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,294-00-00

ADDRESS Box 428, Logan, Kansas, 67646

COUNTY Phillips

FIELD Slinker NW Pool

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE States

PURCHASER C.R.A., Inc.

WELL NO. #2

ADDRESS P.O. Box 7305

WELL LOCATION C SE NW

Kansas City, Ks. 64116

Ft. from Line and

DRILLING Abercrombie Drlg. Co., Inc.

Ft. from Line of

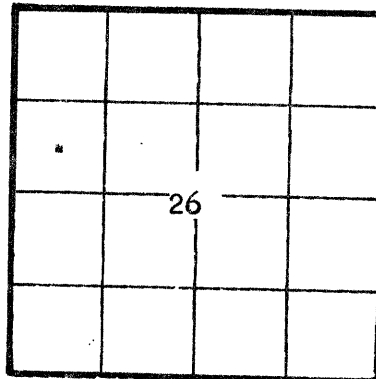
CONTRACTOR ADDRESS 801 Union Center, Wichita, Ks. 67202

the SE NW SEC. 26 TWP. 4S RGE. 20W

PLUGGING Kelso Casing Pulling

WELL PLAT

CONTRACTOR ADDRESS P.O. Box 176, Chase, Ks. 67524



KCC
KGS
Office Use

TOTAL DEPTH 3361' PBSD

SPUD DATE 9-13-80 DATE COMPLETED 11-12-80
Date Plugged 6-9-82

ELEV: GR 1970 DF 1973 KB 1975

DRILLED WITH ~~SCARPER~~ (ROTARY) ~~(W/O)~~ TOOLS

Amount of surface pipe set and cemented 214' DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF PHILLIPS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (SECR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE States LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF November, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

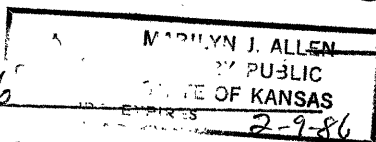
Rec'd 8-5-82

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF August, 19 82

Notary Public

MY COMMISSION EXPIRES: 2-9-86



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sample Log				
Anhydrite 1525 +450				
B/Anhydrite 1557 +418				
Heebner 3107 -1132				
Toronto 3140 -1165				
Lansing 3154 -1179	3152	-1177		
B/KC 3352 -1377				
Drill Stem Tests: DST(1) 3116-3158/45-45-45-45, IFP: 71-153; FFP: 178-255; ISIP: 1269; FSIP: 1254, REC: 460' MSW DST(2) 3172-3200/45-30-30-30, IFP: 30-112; FFP: 132-173; ISIP: 971; FSIP: 961, REC: 360' of salt water, some oil spots in first stand DST(3) 3195-3218/30-30-30-30, IFP: 61-153; FFP: 173-244; ISIP: 920; FSIP: 899, REC: 465' of SW DST(4) 3212-3250/30-30-30-30, IFP: - ; FFP: 51-51; ISIP: -; FSIP: 991, REC: 20' mud w/few oi on top DST(5) 3261-3292/45-45-30-45, IFP: 61-61; FFP: 61-61; ISIP: 132; FSIP: 102, REC: 120' mud. DST(6) 3286-3324/45-45-60-45, IFP: 71-81; FFP: 102-112; ISIP: 653; FSIP: 602, REC: 60' gas; 80' free oil; 60' of oil cut mud DST(7) 3324-3362/30-45-30-45, IFP: 30-30; FFP: 30-30; ISIP: 1090; FSIP: 1028, REC: 30' of slightly oil cut mud; 36' feet of mud				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	214'	Common	200	2% gel. 3% c.c.
Production	-	4 1/2"	9.5#	3409'	low visc. flush 50/50 posmix Class A	60 bbl. 35 250	2% gel. 12% gils./sx. 18% salt .75% CFR "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 5 bbl. overflush	3345'
500 gal. 25% NE & 5 bbl. overflush	3335'
500 gal. 28% NE & 6 bbl. overflush	3305'
2500 gal. 15% CRA & 12 bbl. overflush	3304 1/2'
500 gal. 28% NE & 6 bbl. overflush	3226

Date of first production	0	Producing method (flowing, pumping, gas lift, etc.)	0	Gravity	0
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3326 - 3345 OA		