

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,293 -00-00

ADDRESS Box 428

COUNTY Phillips

Logan, Kansas, 67646

FIELD Slinker

\*\*CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Donahey

PURCHASER C. R. A., Inc.

WELL NO. #2

ADDRESS P.O. Box 7305

WELL LOCATION NW SW

Kansas City, Mo., 64116

400 Ft S. from North Line and

DRILLING Abercrombie Drilling, Inc.

500 Ft E. from West Line of

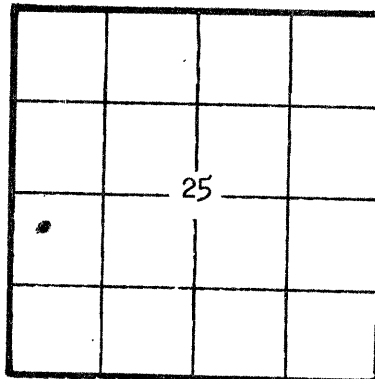
CONTRACTOR

ADDRESS 801 Union Center

the NW SW SEC. 25 TWP. 4 S RGE. 20W

Wichita, Ks.

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3440' PBD

SPUD DATE 9-5-80 DATE COMPLETED 10-2-80

ELEV: GR 1984 DF 1990 KB 1992

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 214' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Donahey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE IS COMPLETED AS OF THE 2nd DAY OF October, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAYS NOT.

STATE RECEIVED JUL 23 1982 CONSERVATION DIVISION Wichita, Kansas

17-23-82

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF July, 19 82

(S) Jim R. Baird

Marilyn J. Allen

NOTARY PUBLIC

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS APPT. EXPIRES 2-9-86

MY COMMISSION EXPIRES: 2-9-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																		
0-215 Clay, Sand & Shale																						
215-1517 Shale & Sand																						
1517-1665 Anhydrite																						
1665-2195 Shale																						
2195-3151 Lime & Shale																						
3151-3440 Lime																						
<table border="1"> <thead> <tr> <th></th> <th>Sample</th> <th>Log</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1517 + 475</td> <td>1517 (+475)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1548 + 444</td> <td>1546 (+446)</td> </tr> <tr> <td>Heebner</td> <td>3108 -1116</td> <td>3108 (-1116)</td> </tr> <tr> <td>Toronto</td> <td>3135 -1143</td> <td>3135 (-1143)</td> </tr> <tr> <td>Lansing</td> <td>3153 -1161</td> <td>3153 (-1161)</td> </tr> </tbody> </table>						Sample	Log	Anhydrite	1517 + 475	1517 (+475)	B/Anhydrite	1548 + 444	1546 (+446)	Heebner	3108 -1116	3108 (-1116)	Toronto	3135 -1143	3135 (-1143)	Lansing	3153 -1161	3153 (-1161)
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Drill Stem Tests (See attached sheets)																						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Old~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	214'	Class A	175	2% gel. 3% c.c.
Production	4"	4 1/2"	9.5#	3440'	12 bbl. salt flush		
					50-50 posmix Class A	35 250	2% gel. 2% gel. 18# salt, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 6 bbl. overflush	3349'
500 gal. 28% NE & 6 bbl. overflush; 2000 gal. 15% CRA & 12 bbl. overflush	3318'
500 gal. 28% NE & 6 bbl. overflush; 2000 gal. 15% CRA & 12 bbl. overflush	3304'
500 gal. 28% NE & 6 bbl. overflush; 1500 gal. 15% CRA & 12 bbl. overflush	3205'
500 gal. 28% NE & 6 bbl. overflush	3189'

Date of first production 10-13-80	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35.2
RATE OF PRODUCTION PER 24 HOURS	Oil 6 bbls.	Gas MCF
	Water 81 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations K.C. 3188 -3349 O.A.