

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,292-00-00

ADDRESS Box 428

COUNTY Phillips

Logan, Kansas, 67646

FIELD Slinker NW Pool

\*\*CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Gilliam

PURCHASER none

WELL NO. #1

ADDRESS

WELL LOCATION SE/4

DRILLING CONTRACTOR Abercrombie Drlg. Co., Inc.

400' Ft. S. from North Line and

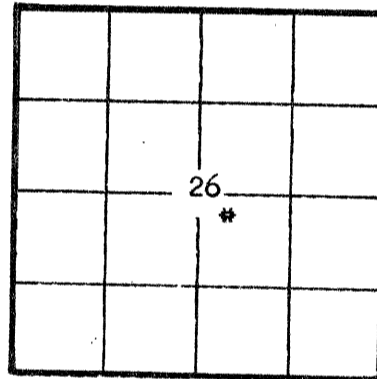
ADDRESS 801 Union Center

400' Ft. W. from East Line of

Wichita, Kansas, 67202

the SE/4 SEC. 26 TWP. 4S RGE 20W

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3374' PBD

SPUD DATE 9/14/80 DATE COMPLETED 10/31/80

ELEV: GR 1964 DF 1970 KB 1972

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

Amount of surface pipe set and cemented 217' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (OF) Baird Oil Co., Inc.

OPERATOR OF THE Gilliam LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF October, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE CORPORATION COMMISSION RECEIVED 8-5-82
SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF August, 1982

CONSERVATION DIVISION WICHITA, KANSAS
MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS
MY COMMISSION EXPIRES: 2-9-86

(S) Jim R. Baird
Marilyn J. Allen NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																								
0 218 Clay, Rock & Shale																												
218-1499 Sand & Shale																												
1499-1526 Anhydrite																												
1526-2240 Shale																												
2240-2975 Shale & Lime																												
2975-3374 Lime																												
<table border="1"> <thead> <tr> <th>Tops</th> <th>Sample</th> <th>Log</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1499 +473</td> <td>1503 +469</td> </tr> <tr> <td>B/Anhydrite</td> <td>1525 +447</td> <td>1532 +440</td> </tr> <tr> <td>Topeka</td> <td></td> <td>2940 -968</td> </tr> <tr> <td>Heebner</td> <td>3086 -1114</td> <td>3086 -1114</td> </tr> <tr> <td>Toronto</td> <td>3114 -1142</td> <td>3120 -1148</td> </tr> <tr> <td>Lansing</td> <td>3130 -1158</td> <td>3134 -1162</td> </tr> <tr> <td>B/KC</td> <td></td> <td>3326 -1354</td> </tr> </tbody> </table>					Tops	Sample	Log	Anhydrite	1499 +473	1503 +469	B/Anhydrite	1525 +447	1532 +440	Topeka		2940 -968	Heebner	3086 -1114	3086 -1114	Toronto	3114 -1142	3120 -1148	Lansing	3130 -1158	3134 -1162	B/KC		3326 -1354
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Drill Stem Tests (See attached sheet)																												
DST(1) 3147-3177/45-45-45-45, IFP: 30-61; FFP: 61-112; ISIP: 989; FSIP: 969; Rec: 313' MSW																												
DST(2) 3171-3193/30-45-45-45, IFP: 20-40; FFP: 51-112; ISIP: 887; FSIP: 846; REC: 310' water w/oil specks																												
DST(3) 3191-3216/30-30-30-30, IFP: 40-193; FFP: 244-346; ISIP: 1030; FSIP: 948; REC: 749' water																												
DST(4) 3211-3240/45-45-30-45, IFP: 40-30; FFP: 40-40; ISIP: 663; FSIP: 438; Rec: 15' SOCM																												
DST(5) 3260-3284/15-30-15-30, IFP: 31-21; FFP: 10-10; ISIP: 21; FSIP: 10; REC: 10' mud/no show																												
DST(6) 3266-3304/30-30-30-30, IFP: 40-40; FFP: 40-40; ISIP: 40; FSIP: 40; Rec: 10' SOCM w/FO in tool																												
DST(7) 3300-3326/30-30-30-30, IFP: 40-30; FFP: 40-30; ISIP: 51; FSIP: 51; REC: 10' mud																												

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Recess)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	217'	Class A	170	2% gel. 3% c.c.
Production		4 1/2"	9.5#	3373'	salt flush 5050 posmix Class A	12 bbls. 35 250	12# gils./sx 2% gel, 18% salt 3/4% CFR-2/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 6 bbl. overflush.	3326-33-29
500 gal. 28% NE 2500 gal. 15% CRA & 23 overflush	3278-3282
500 gal. 28% NE & 6 bbl. overflush; retreat 1500 gal. 15% CRA & 12 bbl. ovrflsh.	3217
500 gal. 28% NE & 6 bbl. ovrflsh.	3210
500 gal. 28% NE & 6 bbl. ovrflsh; retreat 1500 gal. 15% CRA & 12 bbl. ovrflsh.	3209 1/2
500 gal. 28% NE & 6 bbl. ovrflsh.	3135

Date of first production	0	Producing method (flowing, pumping, gas lift, etc.)	0	Gravity	0
RATE OF PRODUCTION PER 24 HOURS	Oil 0	Gas 0 bbls. MCF	Water 100%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 4439 to 3135 OA		