

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Overland Energy

API NO. 15-039-20, 650-00-00

ADDRESS 1640 Grant St.

COUNTY Decatur

Denver, CO 80203

FIELD Jennings

**CONTACT PERSON Richard W. Webb

PROD. FORMATION Lansing/Kansas City

PHONE 303-830-1200

LEASE NOONE

PURCHASER Mobil Oil Corporation

WELL NO. 1-25 Twin

ADDRESS P. O. Box 900

WELL LOCATION 50' W of SW SE SE

Dallas, TX 75221

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the SE/4 SEC. 25 TWP. 4S RGE. 27W

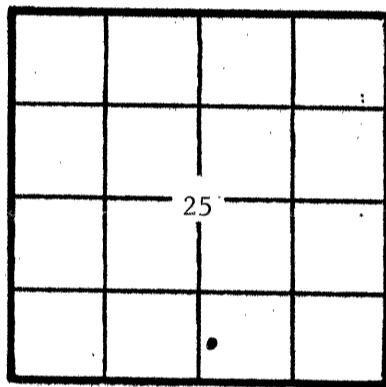
Wichita, KS 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3700' PBD 3630'

SPUD DATE 2/02/82 DATE COMPLETED 2/13/82

ELEV: GR 2506' DF 2513' KB 2514'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 176.19' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Richard W. Webb OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Overland Energy, Inc.

OPERATOR OF THE Noone LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-25 Twin ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

CONSERVATION DIVISION 53-82

Wichita, Kansas SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF April, 19 82

(S) [Signature]
[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: August 17, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand, & Shale	0	182		
Sand & Shale	182	569		
Shale, Sand & Pyrite	569	1080		
Shale & Sand	1080	1289		
Sand & Sale	1289	1485		
Shale	1485	1628		
Shale & Sand	1628	1820		
Shale	1820	2015		
Anhydrite	2015	2044		
Sand & Shale	2044	2070		
Shale	2070	2385		
Sand & Shale	2385	2459		
Lime & Shale	2459	2700		
Shale & Lime	2700	2924		
Lime & Shale	2924	3492		
Lime	3492	3700		
Rotary Total Depth		3700		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/4"	13 3/8"	47#	174'	Common	250	
Intermediate	12 1/4"	8 5/8"	24#	2012'	50-50pozmix	800	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	11.6#	3682'	60-40pozmix	250	4% gel, 10% Salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	-----	-----			
TUBING RECORD			1	3/8"	3590.0, 3454.5 3446.0
Size	Setting depth	Pecker set at	1	3/8"	3156.5, 3095.0 2806.5
2 3/8"	3625'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal MCA, followed by 3000 gal NE acid	3590.0, 3454.5, 3446.0
1500 gal MCA, followed by 3000 gal NE acid	3156.5, 3095.0, 2806.5

Date of first production 4/21/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32°
RATE OF PRODUCTION PER 24 HOURS	OH 38 bbls.	Gas ----- MCF
	Water 51 % 39 bbls.	Gas-oil ratio ----- CFPS

Disposition of gas (vented, used on lease or sold)

Perforations 1 SPF @ 2806, 3095, 3156, 3446, 3454, 3590