

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-039-20685-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Decatur

Wichita, KS 67202 FIELD Jennings

** CONTACT PERSON Scott Ritchie PROD. FORMATION LKC & Toronto
PHONE 316-267-4375 Indicate if new pay.

PURCHASER Clear Creek LEASE Petracek

ADDRESS 818 Century Plaza Bldg. WELL NO. 3

Wichita, KS 67202 WELL LOCATION N/2 NW NE

DRILLING Murfin Drilling 330 Ft. from N Line and

CONTRACTOR 250 N. Water, Suite 300 1980Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 23 TWP 4 RGE 27

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC

TOTAL DEPTH LTD 3653 PBD

SPUD DATE 5/24/83 DATE COMPLETED N/A

ELEV: GR 2561' DF KB 2566'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 98976-C.

Amount of surface pipe set and cemented 267' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

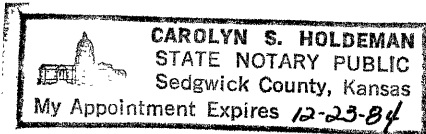
that: Galen Babcock, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Galen Babcock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April

1984.



Carolyn S. Holdeman (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION APR 06 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

4-6-84

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Petracek SEC 23 TWP 4s RGE 27 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			---Electric Log Tops---	
			Anhydrite	2103' (+ 463)
			B/Anhydrite	2135' (+ 433)
			Tarkio	3173' (- 607)
			Howard	3253' (- 687)
			Topeka	3279' (- 713)
			Heebner	3452' (- 886)
			Toronto	3480' (- 914)
			Lansing	3493' (- 927)
			LTD*	3653' (-1087)
			*Inside Casing	

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	267'	Common Quickset	200	2% gel, 3%CC
Production	7-7/8"	4 1/4"	10.5	3675'	60/40Pozmix	250	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3658' - 3660'
			2	SSB	3635' - 3637'
			2	SSB	3602' - 3606'
			2	SSB	3481' - 3483'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
400 gal. 28% acid	3658' - 3660'
600 gal. of 28% acid	3635' - 3637'
700 gal. of 28% acid	3602' - 3606'
750 gal. of 28% acid	3481' - 3483'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/1/83	Pumping	
Estimated Production-I.P.	Oil	Gas
	45 bbls.	30% MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
		bbls. CFPB
	Same as above Perforations	