

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Leah Ann Kasten
Phone (316) 267-4375

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist n/a

Phone none
PURCHASER none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Graves Drilling
Well Name #1 Petracek
Comp. Date 9/13/67 Old Total Depth 3935'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/18/84 12/19/84 1/11/85
Spud Date Date Reached TD Completion Date

3960' RTD 3650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 241' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 2049' feet

If alternate 2 completion, cement circulated from 241' feet depth to surface w/ 200 SX cmt

API NO. 15 039-20,022-A-00-01
County Decatur
C SW NE (location) Sec 23 Twp 4S Rge 27
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

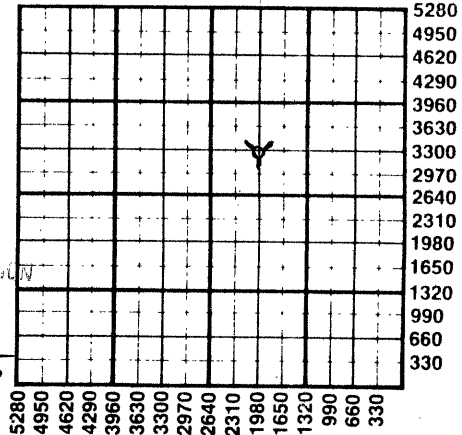
Lease Name Petracek OWWO Well# 5

Field Name Jennings

Injection Lansing
Producing Formation

Elevation: Ground 2547' KB 2552'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

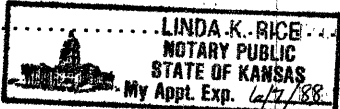
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator
Date 1/29/85

Subscribed and sworn to before me this 29th day of January 1985

Notary Public Linda K. Rice
Date Commission Expires 6/7/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 23 Twp. 4 S. Rge. 27 W

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Petracek OWWO # 5 SEC 23 TWP. 4S RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

N/A

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	n/a	241'	n/a	200	n/a
Production	7-7/8"	4 1/2"	10.5#	3785'	n/a	230	n/a

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth:
2 SSB	3654'-60'; 3629'-32'; 3489'-92'	Acidized w/500 gal. 15% MCA	3637'-67'
2 SSB	3596'-3600'; 3514'-3518'	Acidized w/400 gal. 15% MCA	3606'-36'
		Acidized w/400 gal. 15% MCA	3477'-3496'
		Acidized w/1000 gal. of 15% NE	3613'-42'
		Acidized w/1000 gal. of 15% NE	3580'-3640'
		Acidized w/1750 gal. of 15% NE	3480'-3535'

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: Dually Completed. Commingled