

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3916  
Name Felmont Oil Corporation  
Address P.O. Box 2266  
City/State/ZIP Midland, Texas 79702

Purchaser.....

Operator Contact Person Mr. Tom Cathey  
Phone 915-682-5231

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Bradley A. Pomeroy  
Phone (915) 682-5231

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable  
1/17/89 1/23/89 1/24/89  
.....  
Spud Date Date Reached TD Completion Date  
4,060'  
.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210.90 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
1172 D & O

API NO. 15-039-20,839 -00-00

County Decatur  
SW/4 NE/4 SW/4 33 4S 26W East  
..... Sec..... Twp..... Rge..... ☒ West

1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

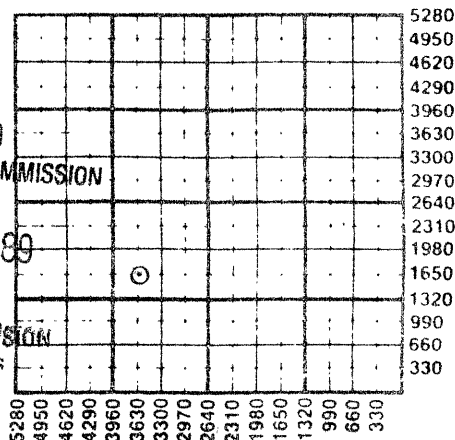
Lease Name Lieber 33 Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2614' KB 2619'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

FEB 20 1989

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

☒ Surface Water 1100 Ft North from Southeast Corner  
(Stream, pond, etc.) 800 Ft West from Southeast Corner  
Sec 5 Twp 4S Rge 26 East ☒ West

Lenny Fleckenstein, Jennings, Ks. 67643  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken C. Smith

Title Drilling and Production Assistant Date 2-13-89

Subscribed and sworn to before me this 13th day of February, 1989

Notary Public Sherry Roberts

Date Commission Expires.....  
Notary Public - State of Texas  
Commission Expires 8-13-89

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached  
☒ Wireline Log Received  
☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

2-20-89  
Form ACO-1 (5-86)

Sec. 33 Twp. 4 Rge. 26 W

Operator Name ..... Felmont Oil Corporation ..... Lease Name ..... Lieber 33 ..... Well # ..... 1

Sec. .... 33 ..... Twp. .... 4S ..... Rge. .... 26W ..... ☐ East  
☒ West ..... County ..... Decatur .....

RELEASED

MAR 07 1990

## WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☒ Yes ☐ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DST #1 3688' - 3709' (Lansing/Kansas City -  
G sand zone)  
IHP 1866#  
15 min Preflow 83 - 83#  
60 min ISIP 1186#  
30 min 2nd FP 83 - 83#  
30 min FSIP 1068#  
FHP 1820#  
open w/weak blow, died 3 mins., no blow  
on final flow, rec 10' DM, 2500 ml DM,  
no show.

| Name         | Top   | Bottom |
|--------------|-------|--------|
| Stone Corral | 2204' |        |
| Lansing      | 3632' |        |
| Penn. Congl. | 3821' |        |
| Arbuckle     | 3998' |        |
| TD           | 4060' |        |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface           | 12 1/4"              | 8 5/8"                       | 24#               | 18,90'           | 60/40 Poz         | 145            | 2% Gel 3% CC                     |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

TUBING RECORD Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) .....

| Estimated Production<br>Per 24 Hours | Oil<br>Bbls | Gas<br>MCF | Water<br>Bbls | Gas-Oil Ratio<br>CFPB | Gravity |
|--------------------------------------|-------------|------------|---------------|-----------------------|---------|
|                                      |             |            |               |                       |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed .....  
☐ Conningled .....