

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-208920000 ORIGINAL

County Decatur
-SW-NW-NE Sec. 19 Twp. 4S Rge. 26 X ^E/_W

768 Feet from S (circle one) Line of Section
2674 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name API #0065 Well # 3
Field Name N/A

Producing Formation N/A
Elevation: Ground 2473 KB N/A

Total Depth 260 PBTD N/A
Amount of Surface Pipe Set and Cemented at 100 Feet

Multiple Stage Cementing Collar Used? N/A Yes No
If yes, show depth set Feet

If Alternate II completion, cement circulated from N/A
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 3 3-27-96 JK
(Data must be collected from the Reserve Pit) N/A

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:

RECEIVED STATE CORPORATION COMMISSION
Operator Name 12-18-95

Lease Name License No.
DEC 18 1995
Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: Amoco Pipeline Company

Address P.O. Box 246

City/State/Zip Watkins, CO 80137

Purchaser:

Operator Contact Person: Bob Gilmister

Phone (303) 261-0453

Contractor: Name: The Loftis Company

License: 552

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SID or Inj?) Docket No.

09/10/95 09/10/95 09/11/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert J. Gilmister

Title Corrosion Specialist Date 12/11/95

Subscribed and sworn to before me this 13 day of December, 19 95.

Notary Public K. R. Caldwell

Date Commission Expires 5/21/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other (Specify)

Operator Name Amoco Pipeline Company Lease Name API #0050 Well # 3

Sec. 19 Twp. 4S Rge. 26 East County Decatur
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See attached log

List All E.Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8"		100'	hole plug	80	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	1st anode @ 244' the rest on 10' centers--see attached log	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
263'	1" Loresco	Allvent to 3'	above ground	N/A
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
09/11/95				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Dil Ratio Gravity
				N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled Other (Specify) _____

Production Interval _____

DEEP WELL GROUND BED DATA

DATE 9/10/95

COMPANY AMOCO CORPORATION

COUNTY DECATUR

STATE KANSAS

CONTRACT NO. 680P01021

UNIT NO. JOB 3F, #65

LOCATION M.P. 326.84 - STERLING-LATON 22"

GROUND BED: Depth 260 Ft., Dia. 7 7/8 In., Anodes (14) 2684

CASING: Size 8 In., Depth 100 Ft.

15-039-20892

ORIGINAL

DEPTH FT.	DRILLER'S LOG	RESISTIVITY		ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
		OHMS	AMPS				
5	CASING						
10	"						
15	"						
20	"						
25	"						
30	"						
35	"						
40	"						
45	"						
50	"						
55	"						
60	"						
65	"						
70	"						
75	"						
80	"						
85	"						
90	"						
95	"						
100	GRAY SHALE		3.1				
105	"		2.9				
110	"		2.3				
115	"		1.9	14	114	1.6	3.5
120	"		1.6				
125	"		1.6	13	124	1.5	3.2
130	"		1.3				
135	GRAY SANDY SHALE		1.1	12	134	1.1	2.5
140	"		1.0				
145	"		1.0	11	144	1.0	2.2
150	"		1.0				
155	"		1.0	10	154	1.0	2.3
160	"		1.0				
165	"		1.0	9	164	1.1	2.5
170	"		1.1				
175	"		1.0	8	174	1.0	2.4
180	"		1.0				
185	SANDY CLAY		1.4	7	184	1.3	3.4
190	"		1.5				
195	"		1.2	6	194	1.3	3.6
200	"		1.6				
205	"		1.2	5	204	1.2	3.2
210	"		1.1				
215	"		1.2	4	214	1.2	3.2
220	"		1.2				
225	"		1.1	3	224	1.1	3.0
230	"		1.1				
235	"		1.3	2	234	1.4	3.0
240	SANDY CLAY		1.3				

COMPANY AMOCO CORPORATION

DATE 9/10/95

LOCATION M.P. 326.84 - STERLING-LATON 22"

UNIT NO. (14) 2684

ORIGINAL

DEPTH FT.	DRILLER'S LOG	RESISTIVITY		ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
		OHMS	AMPS				
245	SANDY CLAY		1.2	1	244	1.2	2.6
250	"		1.1				
255	SANDY CLAY						
260							
265							
270							
275							
280							
285							
290							
295							
300							
305							
310							
315							
320							
325							
330							
335							
340							
345							
350							
355							
360							
365							
370							
375							
380							
385							
390							
395							
400							
405							
410							
415							
420							
425							
430							
435							
440							
445							
450							
455							
460							
465							
470							
475							
480							
485							
490							
495							
500							
505							
510							

STATE OF MISSISSIPPI
 RECEIVED
 DEC 7 1995
 MISSISSIPPI COMMISSION