

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3916  
Name Felmont Oil Corporation  
Address P. O. Box 2266  
City/State/Zip Midland, Texas 79702

Purchaser

Operator Contact Person Mr. Tom Cathey  
Phone 915-682-5231

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Bradley A. Pomeroy  
Phone (915) 682-5231

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWIQ**: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/9/89 1/16/89 1/16/89  
Spud Date Date Reached TD Completion Date  
4,040'  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 210.10 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #  
ALT II DYA

API NO. 15-039-20,840-50-00  
County Decatur  
SE/4 NW/4 SE/4 11 4S 27W East  
Sec. Twp. Rge. X West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

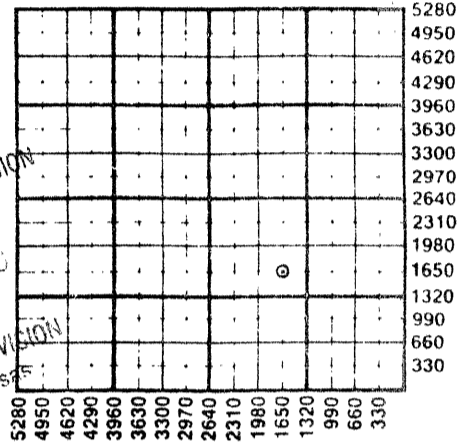
Lease Name Petracek 11 Well # 1

Field Name

Producing Formation

Elevation: Ground 2600' KB 2605

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
2-17-89  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 4000 Ft North from Southeast Corner  
(Stream pond etc) 4500 Ft West from Southeast Corner  
Sec 30 Twp 4S Rge 27 East X West

Eva Vacura, Jennings, Ks. 67643  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.C. Smith

Title Drilling and Production Assistant Date 2-10-89

Subscribed and sworn to before me this 10th day of February 1989

Notary Public Sherry Roberts  
Notary Public, State of Texas

Date Commission Expires 8-13-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
2-17-89 X4  
Form ACO-1 (5-86)

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SIDE TWO

Operator Name Felmont Oil Corporation Lease Name Petracek 11 Well # 1

RELEASED

Sec. 11 Twp. 4S Rge. 27W  East  West County Decatur MAR 07 1990

3-7-90

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3554' - 3595' (Lansing/Kansas City - A&C zones)

IHP 1808#  
15 min Preflow 35 - 35#  
60 min ISIP 665#  
31 min 2nd FP 47 - 47#  
30 min FSIP 107#  
FHP 1750#

open w/weak blow, died 6 mins., no blow on final flow, rec 2' DM, no show.

Name	Top	Bottom
Stone Corral	2158'	
Lansing	3565'	
Penn. Congl.	3937'	
Arbuckle Dolo.	3994'	
TD	4040'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	218.10'	60/40 Poz	220	6% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conningled .....