

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th annually

OPERATOR Oxford Exploration Company API NO. 15-039-20,708-00-00

ADDRESS 1550 Denver Club Building COUNTY Decatur

Denver, CO 80220 FIELD

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE (303)-572-3821

PURCHASER LEASE Hepner

ADDRESS WELL NO. #2-12-1

WELL LOCATION NE NW SW

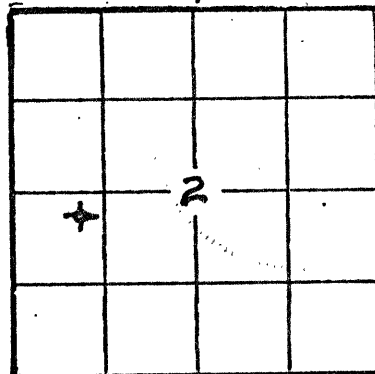
DRILLING Murfin Drilling Co. 990 Ft. from W Line and

CONTRACTOR ADDRESS 250 North Water, Ste. 300 2310 Ft. from S Line of

Wichita, KS 67202 the SW (Qtr.) SEC 2 TWP 4S RGE 27W (E)

PLUGGING Murfin Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS as above



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3800' PBTD

SPUD DATE 12/3/83 DATE COMPLETED 12/10/83

ELEV: GR 2637 DF KB 2642'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1984.

Barbara J. Ludwick (NOTARY PUBLIC) 1550 Denver Club Bldg Denver, CO 80202

MY COMMISSION EXPIRES: March 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Oxford Exploration

LEASE Hepner

SEC. 2 TWP. 4S

WELL NO. #2-12-1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
	0	1230'	Anhydrite	2173'
	1230'	1552'	B/Anhydrite	2205'
Sand & Shale	1230'	1552'	Severy	3395'
Sand, Shale, & Chert	1552'	2168'	Topeka	3412'
Sand & Shale	2168'	2187'	Deer Creek	3477'
Anhydrite	2187'	2330'	Oread	3515'
Sand & Shale	2330'	2785'	Heebner	3534'
Shale & Shells	2785'	3017'	Toronto	3563'
Lime & Shale	3017'	3115'	Lansing	3574'
Shale & Shells	3115'	3800'	B/K.C.	3770'
Lime & Shale				

DST #1: 3665-3685'
15-30-45-90

Initial flow: 1" blow. Final flow: weak surface blow, after 30 minutes
Rec. 20' M w/ few heavy oil spots at top (thick, tarry)
HP 1836-1813, FP 22-22/27-27, SIP 944-972, BHT 104°.

RELEASED

1-18-85

JAN 18 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	209'	pozmix	185	(3% cc)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbbls	McF	%	bbbls

Disposition of gas treated, used on lease or sold:

Perforations