

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-039-20,678 -00-00

ADDRESS 1550 Denver Club Building COUNTY Decatur

Denver, CO 80202 FIELD Altory

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE (303) 572-3821

PURCHASER LEASE Kaspar

ADDRESS WELL NO. 2-4

WELL LOCATION C NW NW

DRILLING Murfin Drilling Company 660 Ft. from north Line and

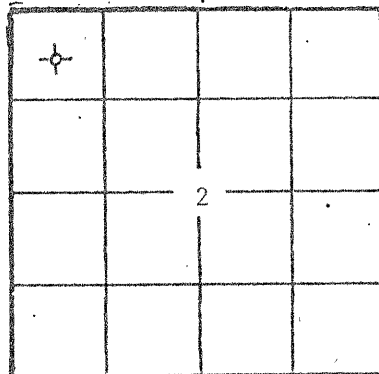
CONTRACTOR ADDRESS 617 Union Center 660 Ft. from west Line of

Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 4 RGE 27 (W).

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS same as above

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG. \_\_\_\_\_

TOTAL DEPTH 3740' PBD

SPUD DATE 1-22-83 DATE COMPLETED 1-27-83

ELEV: GR 2590' DF KB 2595'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 168' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David E. Park, Jr.*  
(Name)

David E. Park, Jr.

day of February



SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of February

*B.B. Taylor*  
(NOTARY PUBLIC)

B.B. Taylor

RECEIVED

STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 28 1983

CONSERVATION DIVISION  
Wichita, Kansas

2-28-83

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration Co. LEASE Kaspar

SEC. 2 TWP. 4 RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>**</p> <p>DST #1 3533 - 3555 15-30-30-60 Rec. 20' SL OCM. IHP 1775, FHP 1765, IF 31-31, FF 31-31, ISIP 1091, FSIP 1039, BHT 102°.</p> <p>DST #2 3610 - 3640 15-30-25-50 Rec. 3' FO, 22' OCM, IHP 1786, FHP 1765, IF 20-20, FF 20-20 ISIP 41, FSIP 31, BHT 103°.</p>			<p>Anhydrite 2118</p> <p>Severy 3338</p> <p>Topeka 3358</p> <p>Deer Cr 3422</p> <p>Oread 3458</p> <p>Heebner 3479</p> <p>Toronto 3507</p> <p>Lansing 3520</p> <p>B/KC 3719</p>	

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

2-9-84

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	168'	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used in lease or sold)

Perforations

\*\* Well log-formation description will be sent at a later date.

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PURCHASER LEASE Kaspar

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Wichita, KS 67202

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A F F I D A V I T

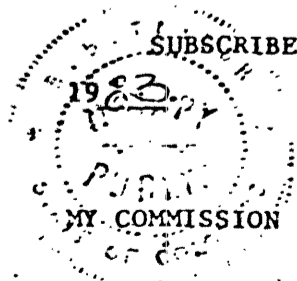
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Name)

David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of February



E.B. Taylor (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-29-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

MAR 17 1983

COPY

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Oxford Exploration Co. LEASE Kaspar

SEC. 2 TWP. 4 RGE. 27 (W)

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<p>Check if no Drill Stem Tests Run.</p>						
<p>clay and sand shale and sand anhydrite shale and shells sand and shale shale, shells and lime lime and shale RTD</p>			0	90	Anhydrite	2118
			90	2118	Severy	3338
			2118	2150	Topeka	3358
			2150	2300	Deer Cr	3422
			2300	2948	Oread	3458
			2948	3150	Heebner	3479
			3150	3740	Toronto	3507
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