

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.
ADDRESS Box 428, Logan, Kansas, 67646

API NO. 15-147-20,288 -00-00
COUNTY Phillips

**CONTACT PERSON Jim R. Baird
PHONE (913) 689-7456

PROD. FORMATION K.C.
LEASE Zink

PURCHASER
ADDRESS

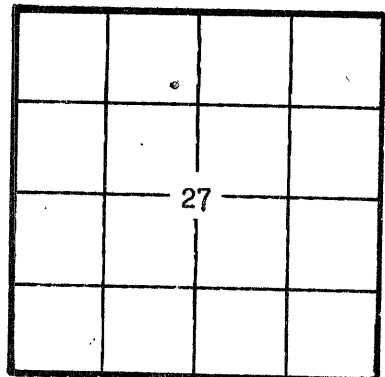
WELL NO. #1
WELL LOCATION SE NE NW

DRILLING Abercrombie Drlg. Co., Inc.
CONTRACTOR
ADDRESS 801 Union Center, Wichita, Kansas, 67202

Ft. from Line and
Ft. from Line of
the SE NE NW SEC. 27 TWP. 4S RGE. 20W

PLUGGING Abercrombie Drlg. Co., Inc.
CONTRACTOR
ADDRESS 801 Union Center, Wichita, Ks. 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3374'
PBTD
SPUD DATE 8-27-80 DATE COMPLETED 9-4-80
ELEV: GR 2002 DF KB 2010

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 214.75' DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Phillips, SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President (FOR) OF Baird Oil Co., Inc.

OPERATOR OF THE Zink LEASE, AND IS DULY AUTHORIZED TO MAKE

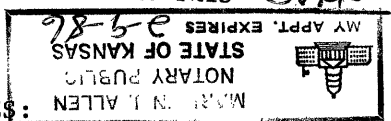
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF September, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF July, 19 82.



(S) Jim R. Baird
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-86

RECEIVED
AUG 02 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite 1548 +462				
B/Anhydrite 1579 +431				
Heebner 3136 -1126 3135 -1125				
Toronto - - 3164 -1154				
Lansing 3180 -1170 3182 -1172				
B/KC 3368 -1358				
<u>Drill Stem Tests</u> (See attached sheet)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	214.75'	Common	180	2% gel. 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
0	0	0			
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF	Water %	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 0		
0					

15-147-20288-00-00

ZINK #1

LOCATION: SE NE NW
Sec: 27-4-20
Phillips Co., Ks.
COMMENCED: 8-27-80
COMPLETED: 9-4-80
ELEVATION: 2002 G.L. 2010 K.B.

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STATE CORPORATION COMMISSION
AUG 02 1982
CONSERVATION DIVISION
Wichita, Kansas

SAMPLE	TOPS		LOG TOPS	
Anhydrite	1548	+ 462		
B/Anhydrite	1579	+ 431		
Heebner	3136	-1126	Heebner	3135 (-1125)
Toronto			Toronto	3164 (-1154)
Lansing	3180	-1170	Lansing	3182 (-1172)
B/KC	3368	-1358	B/Kc	

DRILL STEM TEST

DST #1 (3140-3187)/30-45-30-45 37' anchor
Toronto
IF: 426-1027 ISIP: 1223
FF: 1096-1203 FSIP: 1223
Rec: 2500' salt water

DST #2 (3180-3202)/30-30-30-30 22' anchor
IF: 19-19 ISIP: 1066
FF: 29-29 FSIP: 909
Rec: 25' SOCM (1% oil)

DST #3 (3197-3221)/45-65-45-45
IF: 19-19 ISIP: 830
FF: 29-29 FSIP: 781
Rec: 50' MUD w/oil spots

DST #4 (3221-3240)/45-45-45-45 19' anchor
IF: 76-250 ISIP: 911
FF: 326-423 FSIP: 900
Rec: 60' gas
916' mdy water w/scum of oil

DST #5 (3239-3262)/45-45-45-45 23' ANCHO
IF: 32-108 ISIP: 1003
FF: 152-217 FSIP: 997
Rec: 496' mdy salt water

DST #6 (3261-3285)/45-45-45-45 24' anchor
IF: 43-65 ISIP: 932
FF: 76-97 FSIP: 900
Rec: 180' mdy water

DST #7 (3312-3335)/45-45-45-45 23' anchor
IF: 32-32 ISIP: 65
FF: 32-32 FSIP: 65
Rec: 10' OIL SPOTTED MUD.

DST #8 (3332-3374)/30-30-30-30 42' anchor
IF: 43-43 ISIP: 423
FF: 43-43 FSIP: 206
Rec: 10' OCM (4% oil)