

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,279-00-00

ADDRESS Box 428

COUNTY Phillips

Logan, Kansas, 67646

FIELD Slinker Pool

\*\*CONTACT PERSON Jim R. Baird

PROD. FORMATION K. C.

PHONE (913) 689-7456

LEASE Lynch

PURCHASER C. R.A. Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION SW NW

Kansas City, Mo., 64116

400 Ft. N from South Line and

DRILLING Abercrombie Drilling, Inc.

400 Ft. E from West Line of

CONTRACTOR 801 Union Center

the SW NW SEC. 25 TWP. 4S RGE. 20W

ADDRESS

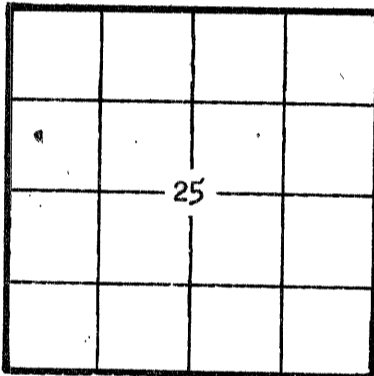
Wichita, Ks. 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC 
KGS 
(Office Use)

TOTAL DEPTH 3431' PBD

SPUD DATE 8-23-80 DATE COMPLETED 10-16-80

ELEV: GR 1980 DF KB 1985

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 213' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Lynch LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF October, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BY \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 82.

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 2-9-86

(S) Jim R. Baird
Marilyn J. Allen

MY COMMISSION EXPIRES: 2-9-86

RECEIVED
NOTARY PUBLIC
STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located on a Conservation Order Pool.

AUG 02 1982
CONSERVATION DIVISION
Wichita, Kansas

8-2-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sample				
Anhydrite	1502	+483		
B/Anhydrite	1543	+442		
Toronto	3122	-1137		
Heebner	3096	-1111		
Lansing	3140	-1155		
0 - 1510				
1510 - 1530				
1530 - 2888				
2888 - 3034				
3034 - 3164				
3164 - 3200				
3200 - 3250				
3250 - 3288				
3288 - 3306				
3306 - 3322				
3322 - 3364				
3364 - 3435				
3435 - 3470				
Drill Stem Tests (See attached sheet)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	213'	Common	200	2%gel. 3%c.c.
Production		4 1/2"	9.5#	3468'	80 bbl. low visc. flush 50/50 posmix Class A	35	2% gel. 12.5# gils/sx 18% salt 75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 6 bbl. ovrflsh.	3336
500 gal. 28% NE & 6 bbl. ovrflsh.; 2000 gal. 15% CRA & 12 bbl. ovrflsh.	3294'
500 gal. 28% NE & 6 bbl. ovrflsh. 1500 gal. 15% CRA & 12 bbl. ovrflsh.	3196'

Date of first production 11-6-80	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31
RATE OF PRODUCTION PER 24 HOURS	Oil 19 bbls.	Gas MCF 25 % bbls.
Disposition of gas (vented, used on lease or sold) vented		Perforations K.C. 3194 - 3336' OA

15-147-20279-00-00

Lynch #1

LOCATION: 400' E of WL of SW $\frac{1}{4}$  NW $\frac{1}{4}$   
400' N of SL of SW $\frac{1}{4}$  NW $\frac{1}{4}$   
Sec: 25-4S-20W  
Phillips Co., Ks.

COMMENCED: 8-23-80  
COMPLETED: 9-2-80  
ELEV: 1980 G.L. KB 1985

TOPS	SAMPLE		LOG
Anhydrite	1502	+ 483	
B/Anhydrite	1543	+ 442	
↑ Toronto	3122	-1137	3125 (-1140)
Heebner	3096	-1111	3098 (-1113)
Lansing	3140	-1155	3144 (-1159)
RTD	3471		

(. DST) DRILL STEM TEST

DST #1 ( 3100-3135)/30-45-45-45 35' anchor

Toronto IF: 51-102 ISIP: 1094  
PF: 122-173 FSIP: 1043

Rec: 2' Free Oil  
353' salt water w/scum oil

DST #2 ( 3131-3164)/30-45-30-45 33' anchor

Tops Lans IF: 204-633 ISIP: 797  
PF: 694-745 FSIP: 797

Rec: 1650' clear salt water

DST #3 ( 3160-3190)/45-45-45-45

IF: 61-71 ISIP: 1084  
PF: 91-102 FSIP: 1074

Rec: 1' of oil  
124' of salt water

DST #4 ( 3185-3209)/45-45-45-45 24' anchor

IF: 51-71 ISIP: 1022  
PF: 91-102 FSIP: 1002

Rec: 105' GIP  
20' Free Oil  
10' HOCM Top = 1% oil, 24% w,  
75% m  
100' OCMW BOTTOM= 1% oil, 24%w,  
65' SW 75% m.

DST #5 ( 3206-3234 ) 28' anchor

Clocks stopped  
Rec: 4' Free oil  
360' salt water

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CONSERVATION DIVISION  
Wichita, Kansas

Lynch #1

DST #6 ( 3230-3250)/30-30-30-30 20' anchor

IF: 20-20 ISIP: 41

FF: 20-20 FSIP: 41

REC: 10' of mud with oil spots

DST #7 ( 3271-3288)/30-30-30-30

IF: 20-20 ISIP: 31

FF: 20-20 FSIP: 20

Rec: 5' of mud with oil spots

DST #8 ( 3279-3306)/45-45-45-45

IF: 51-72 ISIP: 874

FF: 82-92 FSIP: 843

Rec: 500' of GIP

165' free oil

55' of ocm ( 15% oil) ( 85% mud)

DST #9 ( 3306-3322)/30-30-30-30

IF: 51-51 ISIP: 51

FF: 51-51 FSIP: 51

Rec: 6' of free oil

5½' of mud w/oil spots

LYNCH #1

DST #10 ( 3334-3364)/45-45-45-45

IF: 61-71 ISIP: 1094

FF: 81-91 FSIP: 1063

Rec: 110' of muddy salt water

with oil spots

( 60% water, 40% mud.)

18-147-20279-00-00