

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name Edmiston Oil Co., Inc.
Address 1260 KSB Bldg.
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Jon M. Callen
Phone 265-5241

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Glen Tracy
Phone 788-4843

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-12-85 12-21-85 12-21-85
Spud Date Date Reached TD Completion Date

3690'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 331 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

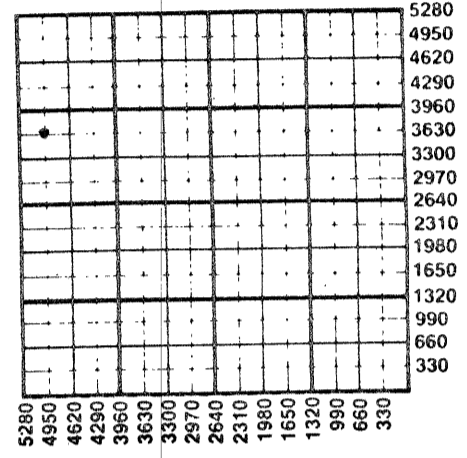
API NO. 15-039-20,783-00-00
County Decatur
NW SW NW 24 4S 27 East
Sec. Twp. Rge. West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BEERS Well # 4
Field Name Jennings

Producing Formation
Elevation: Ground 2525 KB 2530

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title Vice-President Operations Date 2-4-86

Subscribed and sworn to before me this 4th day of February 1986
Notary Public Sharon D. Yates
Date Commission Expires November 18, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FFR 6 1986 2-6-86
CONSERVATION DIVISION

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Beers Well # 4

Sec. 24 Twp. 4S Rge. 27 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3136-3190) TARKIO 30-45-120-60
 Weak blow throughout. Rec. 120' fluid, 60' heavy oil cut mud (38% oil, 62% mud), 60' oil cut mud (20% oil, 80% mud) ISIP 655, IFP 34-43, FSIP 557, FFP 59-82 BHT 100°

DST #2 (3185-3233) HOWARD 30-30-60-45
 Rec. 70' mud with oil spots. ISIP 766, IFP 77-77, FSIP 740, FFP 79-84, BHT 102°

DST #3 (3447-3470) LANSING 30-30-60-45
 Weak blow on 1st open, died in 30 minutes. Rec. 65' mud with oil spots. IFP 31-36, ISIP 228, FFP 54-57, FSIP 228, BHT 105°

DST #4 (3467-3487) LANSING 30-45-120-60 Fair blow.
 Rec. 320' of fluid. (180' watery mud, 15% water, 85% mud) (130' muddy water, 70% water, 30% mud) IFP 73-107 ISIP 159, FFP 134-159, FSIP 199 BHT 106°

DST #5 (3495-3526) 30-45-60-45 Weak blow, died in 30" on 1st opening. No blow on 2nd open. Rec. 45' drilling mud with oil spots, scum of oil in tool. IFP 27-29, ISIP 426, FFP 29-31, FSIP 397 BHT 108°

Name	Top	Bottom
Sand & Shale		1160
Sand & Shale & Pyrite		1559
Shale & Sand		2058
Anhydrite		2091
Sand & Shale		2935
Shale & Shells		3198
Shale & Lime (RTD)		3690
Anhydrite		2054(+476)
Tarkio	3134(-604)	3130(-604)
Howard	3227(-697)	3221(-691)
Heebner	3416(-886)	3412(-882)
Toronto	3444(-914)	3439(-914)
Lansing	3456(-926)	3453(-923)
Base Ks. City	3649(-1119)	3645(-1115)
RTD	3690(-1160)	3690(-1160)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface		8-5/8"		331'	60/40	185	.3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

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BEERS #4
NW SW NW
Sec. 24-4S-27W
Decatur County, Kansas

DST's (cont'd)

DST #6 (3545-3575) 30-30-60-45 Rec. 15' mud with oil spots .

IFP 27-27, ISIP 36, FFP 27-27, FSIP 34 BHT 108°

DST #7 (3575-3610) 30-45-120-60 Rec. 70' watery mud (15% water, 85% mud)
120' muddy water (78% water, 22% mud)

ISIP 296, IFP 34-59, FSIP 294, FFP 77-118 BHT 111°

DST #8 (3609-3650) (Misrun)

DST #9 (3607-3650) 30-45-60-45 Rec. 25' mud with oil spots, scum of oil
on top of tool

ISIP 66, IFP 45-45, FSIP 63, FFP 47-47