

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

039-20,886-00-00 ORIGINAL

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P.O. Box 8647

Wichita, Ks. 67208

City/State/Zip _____

Purchaser: NA

Operator Contact Person: Diana Richecky

Phone () 316 681-0231

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGM

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBSD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5/3/93 5/5/93 5/17/93

Spud Date Date Reached TD Completion Date

API NO. 15- 039-20,886-00-00

County Decatur

SE-SE-SE-SE Sec. 23 Twp. 4 S Rge. 27 E W

100 Feet from N (circle one) Line of Section

100 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name Beers Estate SWD Well # 1

Field Name Jennings

Producing Formation NA

Elevation: Ground _____ KB _____

Total Depth 2000' PBSD 1957

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 2,000 w/ 250 sx cmt.

Drilling Fluid Management Plan ALT 2 62-93
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume est. 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Richecky

Title Assistant Secretary Date 5/19/93

Subscribed and sworn to before me this 19 day of May 19 93.

Notary Public Sheryl L Murphy

Date Commission Expires 12-19-96
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 20 1993
CONSERVATION DIVISION
Wichita, Kansas

P1

Operator Name Oil Producers, Inc of Kansas Lease Name Beers Estate SWD Well # 1
 Sec. 23 Twp. 4S Rge. 27 East County Decatur
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	no tops		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		200	60 40 POZ	130	2 % gel
production		5 1/2"		2000	60 40 POZ	250	see below

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	surface to 2,000	Hall-ite	250	6% gel ahead of 75 sx 60 40 POZ	
<input type="checkbox"/> Plug Back TD				2% gel 10% salt 3/4% Hallod - 322	
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	1730-40'; 46-52'; 68-78'; 84-94';	
	98-1803'; 36-40'	

TUBING RECORD	Size 2 3/8"	Set At 1708.92	Packer At 1711.92	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. when authorized by state	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
222908	05/03/1998

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
EERS ESTATE 1 SWD		DECATUR		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
BERLIN		MURFIN #8		CEMENT SURFACE CASING		05/03/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
46989	LOYD DELETTE			COMPANY TRUCK	50260	

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	A - EASTERN AREA1 MILEAGE	20	MI	2.75	55.00
		1	UNT		
001-016	CEMENTING CASING	200	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	6.85	685.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	28.25	84.75
507-210	FLOCELE	25	LB	1.40	35.00
500-207	BULK SERVICE CHARGE	108	CFT	1.25	135.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	88.05	TMI	.85	74.84
504-136	CEMENT - 40/60 POZMIX STANDARD	130	SK	6.85	890.50
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	138	CFT	1.25	172.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	114.21	TMI	.85	97.08
	INVOICE SUBTOTAL				2,952.67
	DISCOUNT-(BID)				738.15-
	INVOICE BID AMOUNT				2,214.52
	*-KANSAS STATE SALES TAX				84.07
	*-DECATUR COUNTY SALES TAX				17.16
	<i>Intangible</i> 1/4 Been Estate 0519 -			578.94	
	1/4 Been B-2 0520 -			578.94	
	1/2 Munson 3518 -			1157.87	
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,315.75

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
222884	05/05/1999

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
BEERS ESTATE SWD 1		DECATUR		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
OBERLIN		MURFIN DRILLING #8		CEMENT PRODUCTION CASING		05/05/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
646989	BRAD SIROKY			COMPANY TRUCK	5039	

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BOX 8647
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	20	MI	2.75	55.00
		1	UNT		
001-016	CEMENTING CASING	1999	FT	1,105.00	1,105.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00
		1	EA		
018-315	MUD FLUSH	500	GAL	.65	325.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	8	EA	44.00	352.00
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	110.00	220.00
800.8883					
504-136	CEMENT - 40/60 POZMIX STANDARD	75	SK	6.85	513.75
509-968	SALT	359	LB	.13	46.67
507-775	HALAD-322	47	LB	6.90	324.30
504-316	CEMENT - HALL. LIGHT STANDARD	250	SK	7.19	1,797.50
507-277	HALLIBURTON-GEL BENTONITE	9	SK	15.50	139.50
507-210	FLOCELE	63	LB	1.40	88.20
500-207	BULK SERVICE CHARGE	357	CFT	1.25	446.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	301.72	TMI	.85	256.46
INVOICE SUBTOTAL					6,007.13
DISCOUNT - (BID)					
INVOICE BID AMOUNT					1,501.74
					4,505.39
					29166
					0819 - 1175.87
					0520 - 1175.87
					3518 - 2351.72

***** CONTINUED ON NEXT PAGE *****

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222884	05/05/199

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BEERS ESTATE SWD 1		DECATUR		KS	SAME	
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210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				164.50
	*-DECATUR COUNTY SALES TAX				33.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,703.46

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