

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. AUGUST 12 1988  
month day year

API Number 15- 147-20,507-00-00

✓ DA

OPERATOR: License # 5923  
Name AMERICAN PETROLEUM COMPANY, INC.  
Address 3500 NORTH ROCK ROAD, BLDG. 1300  
City/State/Zip WICHITA, KANSAS 67226  
Contact Person JIM BARVAIS  
Phone (316) 636-5273

APPROX. SE NW. NW. Sec. 15. Twp. 4. S, Rg. 19.  East  West  
4447 Ft. from South Line of Section  
4471 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241  
Name EMPHASIS OIL OPERATIONS  
City/State RUSSELL, KANSAS 67665

Nearest lease or unit boundary line 809 feet  
County PHILLIPS  
Lease Name MORGAN Well # 2  
Ground surface elevation 2071 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water 80'  
Depth to bottom of usable water 900' 950'  
Surface pipe by Alternate:  1  2  X  
Surface pipe planned to be set 200  
Conductor pipe required NONE  
Projected Total Depth 3450 feet  
Formation LKC

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-26-88 Signature of Operator or Agent JAMES T. BARVAIS Title PRESIDENT

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200 feet per Alt.  (2)  
This Authorization Expires 1-26-89 Approved By LKM 7-26-88

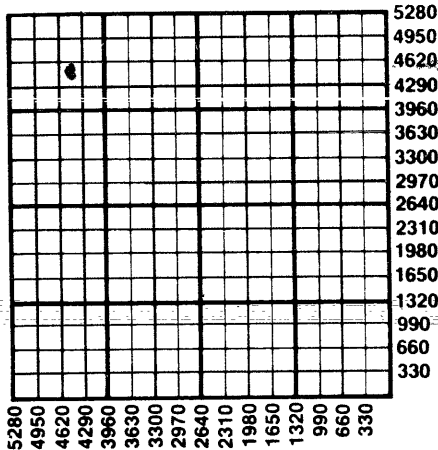
EFFECTIVE DATE: 7-31-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



Obtain an approved injection docket number before disposing of salt water.

Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

*Handwritten:* N-26-88

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238