

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7047 EXPIRATION DATE 6/30/83 applied for renewal

OPERATOR Price Resources API NO. 15-147-20,382-00-00

ADDRESS P.O. Box 5557 COUNTY Phillips

Enid, OK 73702 FIELD Kinter - SLINKER?

** CONTACT PERSON Alvin A. Price PROD. FORMATION Lansing Kansas City

PHONE _____

PURCHASER Permian Corporation LEASE Edgett

ADDRESS P.O. Box 1183 WELL NO. #2

Houston, TX 77001 WELL LOCATION SE NE NE

DRILLING Pioneer Drilling 330 Ft. from East Line and

CONTRACTOR 330 Ft. from South Line of

ADDRESS 308 West Mill the NE (Qtr.) SEC 20 TWP 4S RGE 19W.

Plainville, KS 67663

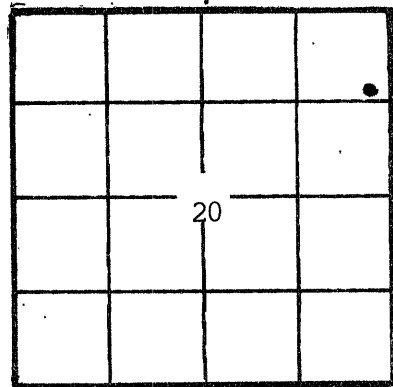
PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓

SWD/REP _____
PLG. _____

TOTAL DEPTH 3400' PBTB

SPUD DATE 6/18/82 DATE COMPLETED 6/24/82

ELEV: GR 1960 DF 1961 KB 1965

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alvin A. Price, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alvin A. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July, 1983.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 1, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 14 1983
07-14-1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Price Resources

LEASE Edgett

SEC. 20 TWP. 4S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	1020	Topeka	2920 (-955)
Sand & Shale	1020	1505	Heebner	3122 (-1157)
Anhydrite	1505	1535	Toronto	3149 (-1184)
Sand & Shale	1535	1823	Lansing KC	3169 (-1204)
Shale & Shells	1823	2240	Base KC	3380 (-1415)
Shale	2240	2335		
Shale & Lime	2335	2465		
Lime & Shale	2465	2620		
Lime & Shale	2620	3400		
DST #1 3129-3175, Recovered 30 ft of oil spotted mud. IFP 57#, FFP 57#, ISIP 748#, FSIP 640#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20	255'	Common	135	2% gel, 3% cc
Production	7-7/8"	4-½"	10.5	3400'	60/40	200	2% gel, 10% salt, 75% CFP2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3314-3319
					3200-3204
					3149-3154
					3244-3248

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3300	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallons, 15% demulsion	3316, 3247, 3201, 3151

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 28, 1982	pumping	35.3
Estimated Production -I.P.	Oil 10 bbls. Gas 0 MCF Water 0 % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 3151-3316	