

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 204 EXPIRATION DATE 15-147-202850001

OPERATOR Price Resources API NO. _____

ADDRESS P. O. Box 5557 COUNTY Phillips

Enid, Oklahoma 73702 FIELD Kinter

** CONTACT PERSON Alvin A. Price PROD. FORMATION Lansing Kansas City

PHONE 405-237-5707

PURCHASER N/A LEASE Edgett

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NW NE

DRILLING Pioneer Drilling 330 Ft. from N Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS 308 West Mill the NE (Qtr.) SEC 20 TWP 4S RGE 19W.

Plainville, Kansas 67663

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3380' PBTB -

SPUD DATE 1-17-81 DATE COMPLETED 1-23-81

ELEV: GR 1948 DF 1950 KB 1953

DRILLED WITH (~~EXXKE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alvin A. Price, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alvin A. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of November,

19 85

Shirley D. Davis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 1, 1985

RECEIVED
NOV 20 1985
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

OPERATOR Price Resources

LEASE Edgett #1

SEC. 20 TWP. 4S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	1497	Hebner	3111 (-1158)
Andydrite	1497	1523	Toronto	3137 (-1184)
Shale	1523	1798	Lansing KC	3156 (-1203)
Shale & Lime	1798	2470		
Lime & Shale	2470	2753		
Shale & Lime	2753	3210		
Lime & Shale	3210	3270		
Shale & Lime	3270	3300		
Lime & Shale	3300	3380		
DST #1 3150-3210 Recovered 50' of very slightly oil cut mud. IFP 96; FFP 75; ISIP 1046; FSIP 1047;				
DST #2 3220-3300 Recovered 50' speckled mud, 100' oil speckled watery mud. 40' muddy water				
IFP 59; FFP 71; ISIP 1240; FSIP 1240				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	250	Common	170	2% gel, 3% C.C.
Production	7-7/8"	4 1/2"	9.5	3377	50/50	175	2% gel, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3341-3343
TUBING RECORD					3304-3306
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons - 28% demulsion	3304-3306
1,000 gallons - 15% demulsion	3139-3158
1,000 gallons - 28% demulsion	3341-3343

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		