

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7047 EXPIRATION DATE June 30, 1983 applied for renewal

OPERATOR Price Resources API NO. 15-147-20,323 -00 00

ADDRESS P.O. Box 5557 COUNTY Phillips

Enid, OK 73702 FIELD Wolf Creek

** CONTACT PERSON Alvin A. Price PROD. FORMATION Lansing Kansas City

PHONE 405-237-5707

PURCHASER Permian Corporation LEASE Raymond

ADDRESS P.O. Box 1183 WELL NO. 1

Houston, TX 77001 WELL LOCATION 75'N of C of SE SE SW

DRILLING Pioneer Drilling Ft. from _____ Line and

CONTRACTOR 308 West Mill Ft. from _____ Line of

ADDRESS Plainville, KS 67663 the (Qtr.) SEC 16 TWP 4S RGE19W.

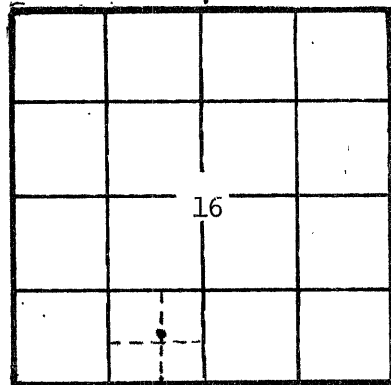
PLUGGING N/A.

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG. _____

TOTAL DEPTH 3327' PBTD _____

SPUD DATE 6/6/81 DATE COMPLETED 6/11/81

ELEV: GR 2003 DF _____ KB 2018

DRILLED WITH (CORRE) (ROTARY) (CORRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 232' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alvin A. Price, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, 19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 1, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JUL 14 1983 07-14-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Price Resources

LEASE Raymond

SEC. 16 TWP. 4S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sandstone	0	2956	Heebner	3157' (-1139)
Shale & Lime	2957	3240	Toronto	3188' (-1170)
Limestone	3241	3250	Lansing	3203' (-1184)
Shale & Lime	3251	3294		
Limestone	3295	3310		
Shale & Lime	3311	3460		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		232.83			
Production		4 1/2"					

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3274' - 78'
			2		3230' - 34'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
vented		