

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7047 EXPIRATION DATE 6/30/83 applied for renewal

OPERATOR Price Resources API NO. 15-147-20,351-00-00

ADDRESS P.O. Box 5557 COUNTY Phillips

Enid, OK 73702 FIELD Beckman

** CONTACT PERSON Alvin A. Price PROD. FORMATION Toronto

PHONE 405-237-5707

PURCHASER The Permian Corporation LEASE Elberta

ADDRESS P.O. Box 1183 WELL NO. 3

Houston, TX 77001 WELL LOCATION NW SW NW

DRILLING Pioneer Drilling Ft. from _____ Line and

CONTRACTOR CONTRACTOR ADDRESS 308 West Mill Ft. from _____ Line of

Phillipsburg, KS 67663 the (Qtr.) SEC 15 TWP 4S RGE19W.

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____ KCC [checked]

_____ KGS [checked]

TOTAL DEPTH 3485 PBSD 3470 SWD/REP _____

SPUD DATE 8/29/81 DATE COMPLETED 9/3/81 PLG. _____

ELEV: GR 2045 DF 2047 KB 2050

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alvin A. Price, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of July, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 14 1983 07-14-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Lime	2900	2988	Topeka	2986 (-936)
Shale & Lime	2988	3036	Heebner	3186 (-1136)
Chert	3036	3050	Toronto	3213 (-1163)
Shale & Lime	3050	3239	Lansing	3230 (-1180)
Chert	3239	3246		
Shale & Lime	3246	3480		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8		260'			
Production		4 1/2"		3480		175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3217 3385
					3269 3421
					3287 3445
					3313
					3361

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
5000 gallons, 15% Demulsion	3217, 3269, 3287, 3313, 3361, 3385
250 gallons, 15% Demulsion	3421, 3445

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 1981	pumping	
Estimated Production -I.P.	Oil 20 per day bbls.	Gas 0 MCF
	Water 0 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
vented.	Perforations 3217 - 3445	