

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Petroleum Company, Inc.

API NO. 15-147-20,328 -00-00

ADDRESS 400 North Woodlawn Suite 111
Wichita, Kansas 67208

COUNTY Phillips

FIELD

**CONTACT PERSON JAMES T. BARVAIS
PHONE (316) 684-5273

PROD. FORMATION DRY HOLE

LEASE EHM

PURCHASER NOT APPLICABLE

WELL NO. #1

ADDRESS

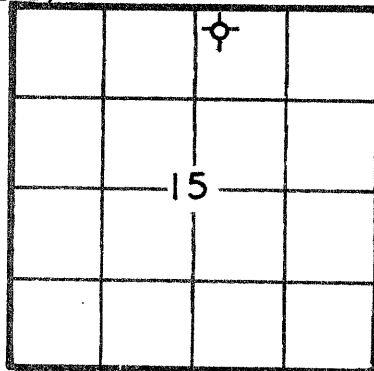
WELL LOCATION NW NW NE

DRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663

330 Ft. from NORTH Line and
330 Ft. from WEST Line of
the NE SEC. 15 TWP. 4s RGE. 19W

WELL PLAT

PLUGGING Pioneer Drilling Company (Linus Sanders)
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663



KCC
KGS
(Office Use)

TOTAL DEPTH 3391' PBSD

SPUD DATE 3-03-82 DATE COMPLETED 3-16-82

ELEV: GR 1997' DF 2000' KB 2002'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS

Amount of surface pipe set and cemented 232' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, JAMES T. BARVAIS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT (FOR)(OF) AMERICAN PETROLEUM COMPANY, INC. OPERATOR OF THE EHM LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16TH DAY OF MARCH, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19TH. DAY OF MARCH, 19 82.

(S) James T. Barvais
JAMES T. BARVAIS, President

Peggy Bennett
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION 03-22-1982 MAR 22 1982 CONSERVATION DIVISION Wichita Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	240'		
shale and sand	240'	755'		
sand and shale	755'	1522'		
anhydrite	1522'	1534'		
anhydrite	1534'	1543'		
shale	1543'	1765'		
shale and shells	1765'	2165'		
shale and shells	2165'	2200'		
shale and shells	2200'	2308'		
lime and shale	2308'	2510'		
lime and shale	2510'	2725'		
lime and shale	2725'	2882'		
lime and shale	2882'	2970'		
lime and shale	2970'	2983'		
lime and shale	2983'	3027'		
lime and shale	3027'	3034'		
lime and shale	3034'	3090'		
lime and shale	3090'	3165'		
lime and shale	3165'	3219'		
lime and shale	3219'	3257'		
lime and shale	3257'	3280'		
lime and shale	3280'	3340'		
lime and shale	3340'	3377'		
lime and shale	3377'	3391'		
	3391'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Recessed~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	232'	common	150	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations