

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Leben Oil Corporation

API NO. 15-137-20213-0000

ADDRESS P.O. Box 35528, Tulsa, Oklahoma

COUNTY Norton

FIELD Hansen Estate (Gor)

**CONTACT PERSON Drew Tyler

PROD. FORMATION Penn SD

PHONE (918) 494-0000

LEASE Hansen Estate Unit

PURCHASER _____

WELL NO. 4-5

ADDRESS _____

WELL LOCATION C SE SW

DRILLING Pioneer Drilling Company

660 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from West Line of

ADDRESS 308 West Mill Street

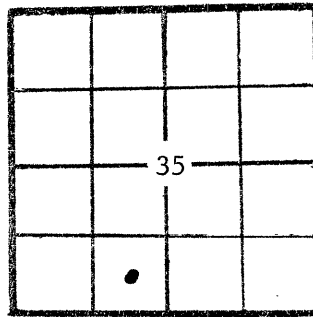
the SW SEC. 35 TWP. 4S RGE. 22W

Plainville, Kansas

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3580' PBD 3574'

SPUD DATE 2/25/81 DATE COMPLETED 3/3/81

ELEV: GR 2144' DF _____ KB 2150'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	228.5'	common	190	3% CC, 2% gel
Production	7-7/8"	4 1/2"	10.5#	3573'	50/50 poz	150	18% salt, 2% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3573'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sqz 200 sx 60-40 poz	3573-3580'
Sqz 105 sx 60-40 poz	3573-3580'
Acid 500 gal 7 1/2% HF	3573-3574'

Date of first production 10-27-81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS 4 Oil 4 bbls. Gas - Water 200 % MCF Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations Open hole 3573-3574'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 80'

Estimated height of cement behind Surface Pipe Surface.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Shale		44		
Sand & Shale		240		
Sand & Clay		610		
Sand & Shale		1560		
Sand & Shale		1775		
Anhydrite		1805		
Sand & Shale		1986		
Shale		2003		
Shale		2179	Topeka	3091
Lime & Shale		2406	Toronto	3313
Shale & Lime		2625	Lansing	3330
Shale & Lime		2815	Penn SD	3560
Shale & Lime		2900		
Shale & Lime		2975		
Shale & Lime		3128		
Lime & Shale		3287		
Lime & Shale		3378		
Shale & Lime		3497		
Shale & Lime		3566		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser Francis Oil Company (Leben Oil
OPERATOR OF THE Giebler LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF November, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF December 1981

(S) Drew Tyler
Honora J. Reynolds
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 13, 1985