

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Leben Oil Corporation API NO. 15-137-20,129 -00-04

ADDRESS P.O. Box 35528 COUNTY Norton

Tulsa, Oklahoma 74135 FIELD Hansen Estate

** CONTACT PERSON Drew Tyler PROD. FORMATION Gorham Sand

PHONE (918) 494-0000

PURCHASER _____ LEASE Hansen Estate

ADDRESS _____ WELL NO. 6-3

WELL LOCATION C S/2 SW NE

DRILLING Lawbanco Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS P.O. Box 364 the NE (Qtr.) SEC 35 TWP 4S RGE 22W.

Hill City, Kansas 67642

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3615 PBDT 3611

SPUD DATE 6-25-78 DATE COMPLETED 9-78

ELEV: GR 2157' DF 2159' KB 2162'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,718

		35	

KCC
KGS
SWD/REP
PLG. _____

Amount of surface pipe set and cemented 281' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Drew Tyler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1982.

MY COMMISSION EXPIRES: 4/29/84

STATE OF KANSAS
Bruce B. Burt
(NOTARY PUBLIC)
KANSAS CORPORATION COMMISSION
JUL 29 1982
CONSERVATION DIVISION
Wichita, Kansas
17-29-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Leben Oil Corporation LEASE Hansen Estate SEC. 35 TWP. 4S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0		Topeka	3106
Sand & Shale	124		Heebner	3304
Shale & Sand	542		Toronto	3333
Shale & Sand	1510		LKC	3350
Annhydrite	1786		LKC Base	3534
Shale	1986		Sand Lime	3574
Shale	2175		Gorham Sand	3594
Shale	2486			
Sand & Shale	2908			
Shale & Lime	3056			
Shale & Lime	3368			
One Core: Vinson Diamond Coring - 3.5" diameter cores between 3572' & 3589'.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	281	common	175	2% gel, 3% CaCl
Production	7-7/8	4 1/2	9.5	3608	50/50 poz	200	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3598-3602, 3605-08
Size	Setting depth	Packer set at			
2-3/8"	3580'	None	2		3574-80, 3586-90

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid w/ 250g		3598-3602, 3605-08
Acid w/ 500g; Acid w/ 290g & 500g diesel; Acid w/ 500g;		3574-80, 3586-90
Acid w/ 2000g		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/4/78	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	5.8 bbls.	None MCF
		Water % 139 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
None produced		CFPB
		Perforations 3574-3608 OA