

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-84

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-137-20,302 -20-00

ADDRESS One Main Place, Suite 708 COUNTY Norton

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE McEwen

ADDRESS WELL NO. 1

WELL LOCATION N/2 N/2 NW

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1320 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 34 TWP 4S RGE 22 (E)

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169 KCC [checked] KGS [checked]

Great Bend, Kansas 67530 SWD/REP PLG.

TOTAL DEPTH 3760 PBD

SPUD DATE 8-29-83 DATE COMPLETED 9-05-83

ELEV: GR 2244 DF KB 2249

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281.53' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

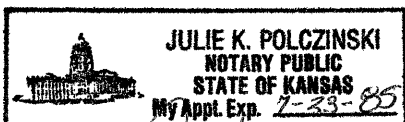
A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.



Julie K. Polczinski (NOTARY PUBLIC) Julie K. Polczinski

MY COMMISSION EXPIRES: July 23, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 29 1983 CONSERVATION DIVISION Wichita, Kansas

9-29-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p>					
<p>Anhydrite 1881 (+ 368) Heebner 3398 (-1149) Toronto 3426 (-1177) Lansing 3443 (-1194) B/Kansas City 3628 (-1379) Arbuckle 3692 (-1443) Reagan 3748 (-1499) RTD 3760 (-1511)</p>					
<p>DST No. 1 3394-3470 30" 45" 45" 60" Rec. 124' Mud 596' SW (Chlds. 45,000) IFP 89-148# FFP 178-238# ISIP 1301# FSIP 1292# BHT 1070</p>				<p>DST No. 5 3680-3709 30" 45" 30" 60" Rec. 1085' SW (Chlds. 48,000) IFP 89-297# FFP 357-468# ISIP 968# FSIP 958# BHT 1200</p>	
<p>DST No. 2 3460-3500 30" 45" 45" 60" Rec. 60' Drlg. Mud 120' SW (Chlds. 37,000) IFP 69-69# FFP 89-109# ISIP 1311# FSIP 1301# BHT 1080</p>				<p>DST No. 6 3492-3524 30" 45" 45" 60" Rec. 124' WM (Chlds. 55,000) IFP 61-63# FFP 68-79# ISIP 1290# FSIP 1290# BHT 1100</p>	
<p>DST No. 3 3533-3630 30" 45" 60" 60" Rec. 61' Mud IFP 69-69# FFP 79-89# ISIP 1047# FSIP 948# BHT 1100</p>					
<p>DST No. 4 3680-3697 30" 45" 30" 60" Rec. 20' Mud w/ oil specks IFP 29-29# FFP 29-29# ISIP 446# FSIP 267# BHT 1200</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	288'	Common	210	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		