

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8930 EXPIRATION DATE Aug. 1984

OPERATOR Hunt Oil & Gas Co. of Ks., Inc. API NO. 15 - 137 - 20,317-00-00

ADDRESS P. O. Box 1196 COUNTY Norton

Hays, Kansas 67601 FIELD HANSEN Estate, North

\*\* CONTACT PERSON Leroy Hunt PROD. FORMATION Regan

PHONE 913-628-3138 Indicate if new pay.

PURCHASER Clear Creek Inc. LEASE Griffin "A"

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Ks. 67202 WELL LOCATION SE SE NE

DRILLING Big Springs Drilling, Inc. 2310 Ft. from north Line and

CONTRACTOR P. O. Box 8287 - Munger Station 330 Ft. from east Line of

ADDRESS Wichita, Kansas 67208 the NE/4(Qtr.) SEC 27 TWP 4S RGE 22W(W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3663' PBTD \_\_\_\_\_

SPUD DATE 10-9-83 DATE COMPLETED 10-16-83

ELEV: GR 2217' DF 2219' KB 2222'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 257' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that:

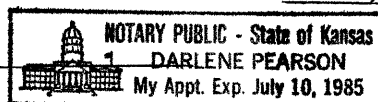
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1984.

Darlene Pearson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-10-85



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 04 1984

CONSERVATION DIVISION  
Wichita, Kansas  
5-4-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Hunt Oil & Gas Co. of Ks LEASE NAME Griffin "A" SEC 27 TWP 4S RGE 22W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Sand	0	262'		
Shale	262'	1392'		
Sand	1392'	1584'		
Shale	1584'	1856'		
Anhydrite	1856'	1887'		
Shale	1887'	2312'		
Shale & Lime	2312'	3663'		
RTD	3663'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257'	60-40 POZ	165 SX	2% gel 3% ccl.
Production	7 7/8	4 1/2	10 1/2	3660	50/50 POZ	250SK	3% cc 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NA	NA	NA

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3645	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole 12 Ft. Treated open hole at 3762 with 5000 gals 15% Intensified N/s. & Flush & Over	3762

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-2-84	Pumping	
Estimated Production-I.P.	Oil	Gas
	10 bbls.	NA MCF
	Water	Gas-oil ratio
	90 %	45 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Vented		Perforations